

JONES DAY

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June 1, 2020

VIA ELECTRONIC FILING

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: *Oklahoma Gas and Electric Company,*
Docket Nos. ER08-281-000, et al.
True-Up Adjustment Informational Filing for 2019 Rate Year**

Dear Secretary Bose:

Pursuant to the Formula Rate Implementation Protocols (“Protocols”) contained in Attachment H – Addendum 2-B of the Open Access Transmission Tariff (“OATT”) of the Southwest Power Pool, Inc. (“SPP”) and Attachment H – Addendum 2-B of the Oklahoma Gas and Electric Company (“OG&E”) OATT, OG&E hereby submits a True-Up Adjustment¹ for OG&E’s transmission formula rate (“Formula Rate”) for the rate year from January 1, 2019 through December 31, 2019 (“2019 Rate Year”). As described more fully herein, the True-Up Adjustment reconciles the Projected Annual Transmission Revenue Requirement (“ATRR”) with OG&E’s actual costs of service for the relevant period and provides for surcharges as appropriate to implement that reconciliation. This submission is provided for informational purposes only and, as such, the Commission should neither publicly notice this submittal nor take any action in response to this informational filing.²

I. Background

OG&E is an electric public utility with plant, property, and other assets dedicated to the production, transmission, distribution, and sale of electric energy to retail customers in Oklahoma and Arkansas. OG&E is a wholly owned subsidiary of OGE Energy Corp. and is a member of SPP.

¹ Capitalized terms used, but not defined, herein have the meanings set forth in the Protocols.

² In lieu of Commission-initiated procedures, the Protocols set out a detailed process that will enable interested parties to review and, if warranted, challenge aspects of the True-Up Adjustment, which may include the submission of Formal Challenges before the Commission.

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On June 25, 2009, in Docket Nos. ER08-281-000, *et al.*, the Commission approved a settlement agreement that established OG&E's Formula Rate.³ The Formula Rate applies to transmission service provided pursuant to the SPP OATT within the OG&E pricing zone and pursuant to the OG&E OATT. Under the Formula Rate, OG&E's ATRR is derived from a formula that tracks increases and decreases in actual costs and projected capital additions every year, subject to the True-Up Adjustment, through which amounts over-collected or under-collected are returned to or collected from customers, with interest. The Protocols set out the terms and conditions applicable to the annual True-Up Adjustment, and this informational filing was prepared and submitted in accordance with the requirements of the Protocols.

To resolve outstanding issues arising out of a complaint submitted in Docket No. EL18-58-000, SPP, on behalf of OG&E, submitted a settlement agreement on May 21, 2019.⁴ The Settlement Agreement modified OG&E's Formula Rate by adjusting the return on equity component and adding new worksheets⁵ addressing the treatment of excess or deficient Accumulated Deferred Income Tax ("ADIT") balances resulting from the enactment of the Tax Cuts and Jobs Act.⁶ The Settlement Agreement also modified the Protocols to give effect to the changes to the Formula Rate template. In accordance with the Chief Administrative Law Judge's May 19, 2019 order granting a motion for interim rates,⁷ and the related provisions in the Settlement Agreement, OG&E implemented the modifications to its Formula Rate reflected in its True-Up Adjustment for 2018, as modified,⁸ and its 2020 Projected ATRR posted on August 30, 2019. On November 21, 2019, the Commission approved the Settlement Agreement.⁹ On January 2, 2020, SPP filed to amend its OATT to include the tariff sheets that the Commission approved in the Settlement Agreement Order.¹⁰ Commission action on that filing is pending.

³ *Oklahoma Gas and Electric Co.*, 127 FERC ¶ 61,296 (2009).

⁴ Uncontested Stipulation and Agreement of Settlement, *Southwest Power Pool, Inc.*, Docket No. ER19-1910-000 (May 21, 2019) ("Settlement Agreement").

⁵ See Worksheets C.1, C.2 and C.3 to the Formula Rate template. The Formula Rate template was revised to reflect the amortization of excess or deficient ADIT balances and calculate the prorated ADIT for any additional plant projected to be placed in service during a Rate Year.

⁶ Pub. L. No. 115-97, 131 Stat. 2054 (2017).

⁷ *Southwest Power Pool, Inc.*, 167 FERC ¶ 63,030, at P 4 (2019).

⁸ Informational Filing of Formula Rate True-Up Adjustment, *Oklahoma Gas and Electric Co.*, Docket Nos. ER08-281-000, *et al.*, (June 3, 2019), *as modified* (June 11, 2019), *as modified* (June 18, 2019).

⁹ *Southwest Power Pool, Inc.*, 169 FERC ¶ 61,110 (2019) ("Settlement Agreement Order").

¹⁰ Compliance Filing of Southwest Power Pool, Inc. to Oklahoma Gas & Electric Company's Formula Rate, *Southwest Power Pool, Inc.*, Docket No. ER19-1910-002 (Jan. 2, 2020).

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On February 26, 2020, OG&E submitted its Order No. 864¹¹ compliance filing.¹² As demonstrated in that compliance filing, OG&E's Commission-approved Formula Rate is fully consistent with the requirements of Order No. 864. Commission action on that compliance filing is pending.

II. True-Up Adjustment

Pursuant to the Protocols, on June 1 of each calendar year (or the next business day if June 1 falls on a holiday or weekend), OG&E is required to calculate the Baseline ATRR for the Rate Year that has most recently concluded, reconcile the Projected ATRR with the Baseline ATRR for the corresponding Rate Year, and calculate the amount of any over- or under-recovery. These calculations, plus any corrections pursuant to Section 1.10 of the Protocols (concerning certain corrections to OG&E's FERC Form No. 1 or its books and records) or any changes to account for the resolution of any Preliminary Challenge, Formal Challenge, or a proceeding initiated *sua sponte* by FERC challenging a True-Up Adjustment, to the extent such changes have not been reflected in a prior Annual Update, constitute the True-Up Adjustment.

The Projected ATRR for the 2019 Rate Year, less prior period adjustments, was \$72,063,062. The Baseline ATRR for the 2019 Rate Year is \$83,297,569. The resulting surcharge of \$11,693,350 is reflected in Worksheet L of the Formula Rate template and will be collected from customers with interest through the rates applicable for the 2021 Rate Year. The data-populated Formula Rate template detailing the True-Up Adjustment is appended hereto as Attachment 1.

III. Other Information and Materials

A. Supporting Information

Much of the information contained in the True-Up Adjustment is taken from OG&E's FERC Form No. 1 for the year ending December 31, 2019. With regard to the "supporting information" described at Section 1.3(a)(2) of the Protocols, a data-populated Formula Rate template in a fully-functioning Excel file detailing the specific data and calculations reflected in the True-Up Adjustment is posted and available on the SPP OASIS, at <http://opsportal.spp.org/OASIS/Directory/Member%20Related%20Postings> and on the OG&E OASIS, at <http://oasis.oge.com/Formula/FormulaDocs.htm>. The data-populated Formula Rate

¹¹ *Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Order No. 864, 84 Fed Reg. 65,281 (Nov. 27, 2019), 169 FERC ¶ 61,139 (2019), *on reh'g and clarification*, Order No. 864-A, 85 Fed. Reg. 27,681 (May 11, 2020), 171 FERC ¶ 61,033 (2020).

¹² Order No. 864 Compliance Filing, *Oklahoma Gas and Electric Co.*, Docket No. ER20-1082-000 (Feb. 26, 2020).

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template, including associated workpapers, demonstrates and explains information not otherwise set out in OG&E's FERC Form No. 1. A side-by-side comparison of the Projected ATRR components and the Baseline ATRR components is appended hereto as Attachment 2. OG&E's ADIT Average Balances Calculation for the 2019 Rate Year is included as Worksheet C.1 in the Formula Rate template.

B. Accounting Changes and Tariff Changes

Section 1.4(b) of the Protocols provides that in each True-Up Adjustment filing OG&E shall identify and provide an explanation of any Accounting Changes and/or Tariff Changes, as those terms are defined therein. There are no Accounting Changes to report for the True-Up Adjustment that is the subject of this informational filing. The only Tariff Changes to report are those resulting from the implementation of the Settlement Agreement as described above.

C. True-Up Meeting

Pursuant to Section 2.1(a) of the Protocols, notice is hereby given that the annual True-Up Meeting will be held from 1:00 p.m. to 3:00 p.m. on Tuesday, June 23, 2020, at OG&E's Corporate Headquarters, 321 N. Harvey Ave., 8th Floor, Oklahoma City, Oklahoma, 73102. In accordance with Section 2.1(a) of the Protocols, notice of the True-Up Meeting will also be posted on the SPP website.

D. Service of Informational Filing

In accordance with the Protocols, OG&E is providing the True-Up Adjustment and supporting information to SPP for posting on the publicly accessible portion of the SPP website.¹³ Also as required by the Protocols, OG&E has this date served the True-Up Adjustment and supporting information to SPP transmission customers taking Network Integration Transmission Service and/or Point-to-Point Transmission Service on the OG&E facilities operated by SPP, upon transmission service customers taking service under the OG&E OATT, affected regulatory commissions, and other parties that have submitted a request for such information.¹⁴

¹³ SPP OATT, Attachment H Addendum 2-B, Sections 1.3 and 1.4; OG&E OATT, Attachment H Addendum 2B, Sections 1.3 and 1.4.

¹⁴ *Id.*

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Please direct any questions concerning this submission to the undersigned counsel.

Respectfully submitted,

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ATTACHMENT 1

Attachment H
Addendum 2-A

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended
(Enter whether "Projected Data" or "Actual Data")

12/31/2019
Actual Data

Oklahoma Gas and Electric Company

Index of Worksheets

<u>Worksheet</u>	<u>Description</u>
Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2019 and "Actual Data"
Worksheet A	Account 454, Rent from Electric Property Account 456, Other Electric Revenues Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
Worksheet B	Transmission Network Load (MW)
Worksheet C	Account 281, Accumulated Deferred Income Taxes ("ADIT") - Accelerated Amortization Property Account 282, Accumulated Deferred Income Taxes ("ADIT") - Other Property Account 283, Accumulated Deferred Income Taxes ("ADIT") - Other Account 190, Accumulated Deferred Income Taxes ("ADIT") Account 255, Accumulated Deferred Investment Tax Credits Account 254, Excess Accumulated Deferred Income Taxes ("ADIT") - Liabilities Account 182.3, Excess Accumulated Deferred Income Taxes ("ADIT") - Assets
Worksheet C.1	Average ADIT Balances
Worksheet C.2	ADIT Proration Adjustment
Worksheet C.3	Excess / Deficient ADIT Amortization
Worksheet D	Account 928, Regulatory Commission Expense Allocations Account 930.1, General Advertising Allocations (safety related only to trans.) Transmission Lease Payments Account 930.2, Miscellaneous General Expenses
Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase Calculation of Composite Depreciation Rate Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
Worksheet H	Transmission Plant Adjustments
Worksheet I	Plant Held for Future Use
Worksheet J	Development of Composite State Income Tax Rates
Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity Account 165, Prepayments Calculation Long Term Debt Cost Calculation
Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
Worksheet M	Depreciation Rates
Worksheet N	Unfunded Reserves Calculation
Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
Worksheet P	Construction Work in Progress and Abandoned Plant Balances

Rate Formula Template
 Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2019
 Actual Data

OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2019

Line No.				<u>Transmission Amount</u>
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, ln 17 - ln 18)		\$ 165,948,167
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, ln 21)		83,297,569
3	DIVISOR			
4	TO's Transmission Network Load	(Worksheet B, ln 14)		5,483,200
5	RATES			
6	Annual Cost (\$/kW/Yr)	(ln 2 / ln 4)	15.191	
7	P-to-P Rate (\$/kW/Mo)	(ln 6 / 12)	1.266	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(ln 6 / 52; ln 6 / 52)	0.292	0.292
9	Daily P-To-P Rate (\$/kW/Day)	(ln 8 / 5; ln 8 / 7)	0.058 Capped at weekly rate	0.042
10	Hourly P-To-P Rate (\$/MWh)	(ln 9 / 16; ln 9 / 24 both x 1,000)	3.652 Capped at weekly & daily rate	1.739

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.			Total	Allocator	<u>Transmission Amount</u>
11	REVENUE REQUIREMENT (w/o incentives)	(In 117)			\$ 264,126,332
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	14,880,596	DA 1.00000	\$ 14,880,596
15	Total Revenue Credits		14,880,596		\$ 14,880,596
16	NET REVENUE REQUIREMENT (w/o incentives)	(In 11 less In 15)			\$ 249,245,736
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 165,948,167
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ -
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ -
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, In 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(In 16 - In 17 - In 18 - In 19 + In 20)			\$ 83,297,569
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((In 16 / In 46) x 100)			11.88%
24	Monthly Rate	(In 23 / 12)			0.99%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((In 16 - In 92) / In 46) x 100)			9.26%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((In 16 - In 92 - In 115 - In 116) / In 46) x 100)			1.87%

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1) <u>RATE BASE CALCULATION</u>	(2) <u>Data Sources</u> (See "General Notes")	(3) <u>TO Total</u>	(4) <u>Allocator</u>	(5) <u>Total Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	4,983,550,245	NA	
31	Transmission	(Worksheet K)	2,845,985,599	TP 0.95694	2,723,426,113
32	Distribution	(Worksheet K)	4,306,425,267	NA	
33	General Plant	(Worksheet K) (Note J)	428,094,872	W/S 0.09299	39,810,651
34	Intangible Plant	(Worksheet K) (Note V)	190,749,035	W/S 0.09299	17,738,692
35	TOTAL GROSS PLANT	(sum lns 30 to 34)	<u>12,754,805,017</u>		<u>2,780,975,456</u>
36	GROSS PLANT ALLOCATOR	(ln 35 - Col. 5 / Col. 3)		GP= 0.218034	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	2,089,765,822	NA	
39	Transmission	(Worksheet K)	654,222,402	TP 0.95694	626,048,977
40	Distribution	(Worksheet K)	1,466,319,457	NA	
41	General Plant	(Worksheet K) (Note J)	163,701,812	W/S 0.09299	15,223,438
42	Intangible Plant	(Worksheet K) (Note V)	140,121,826	W/S 0.09299	13,030,619
43	TOTAL ACCUMULATED DEPRECIATION	(sum lns 38 to 42)	<u>4,514,131,319</u>		<u>654,303,034</u>
44	NET PLANT IN SERVICE				
45	Production	(ln 30 - ln 38)	2,893,784,422	NA	
46	Transmission	(ln 31 - ln 39)	2,191,763,197		2,097,377,136
47	Distribution	(ln 32 - ln 40)	2,840,105,809	NA	
48	General Plant	(ln 33 - ln 41)	264,393,060		24,587,213
49	Intangible Plant	(ln 34 - ln 42)	50,627,209		4,708,074
50	TOTAL NET PLANT IN SERVICE	(sum lns 45 to 49)	<u>8,240,673,698</u>		<u>2,126,672,422</u>
51	NET PLANT ALLOCATOR	(ln 50 - Col. 5 / Col. 3)		NP= 0.258070	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,320,192,643)		(287,846,292)
55	Account No. 283	(Worksheet C)	(68,469,633)		(3,559,020)
56	Account No. 190	(Worksheet C)	468,343,457		2,360,278
57	Account No. 255	(Worksheet C)	(7,168,315)		-
57a	Account No. 254	(Worksheet C)	(759,490,797)		(162,811,418)
57b	Account No. 182.3	(Worksheet C)	76,409,870		3,374,824
58	Unfunded Reserves	(Worksheet N)	(2,978,247)	DA 1.00000	(2,978,247)
59	TOTAL ADJUSTMENTS	(sum lns 53 to 58)	<u>(1,613,546,308)</u>		<u>(451,459,876)</u>
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	-	DA 1.00000	-
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	-	DA 1.00000	-
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.95694	617,120
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * ln 90)	19,155,718		4,067,068
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	9,533,604	TP 0.95694	9,123,049
65	Prepayments (Account 165)	(Worksheet K)	8,998,385	GP 0.21803	1,961,950
66	TOTAL WORKING CAPITAL	(sum lns 63 to 65)	<u>37,687,707</u>		<u>15,152,067</u>
67	RATE BASE	(sum lns 50, 59, 60, 60a, 61, 66)	6,665,459,988		<u><u>1,690,981,732</u></u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1) EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	(2) Data Sources (See "General Notes")	(3) TO Total	(4) Allocator	(5) Total Transmission
OPERATION & MAINTENANCE EXPENSE					
68	Transmission	321.112.b	177,648,983		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)			
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	136,119,229		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	17,819,707		
71	Less Account 565	321.96.b (Note I)	2,762,503		
72	Plus Acct 565 native load, zonal or pool	(Note I)			
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	20,947,544	TP 0.95694	20,045,459
74	Administrative and General	323.197.b (Note J)	127,253,746	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	1,503,706	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	6,361,273	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	2,501,661	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	4,916,476		
79	Less: PBOP amount included in Line 74	(Note T)	(1,900,000)		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	113,870,630	W/S 0.09299	10,589,391
81	Plus: Acct. 924	(In 75)	1,503,706	GP 0.21803	327,858
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	4,523,866	W/S 0.09299	420,697
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.09299	1,153,137
88	A & G Subtotal	(sum Ins 80 to 87)	132,298,202		12,491,083
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	153,245,746		32,536,542
DEPRECIATION AND AMORTIZATION EXPENSE					
92	Transmission	336.7.b	57,541,139	TP 0.95694	55,063,188
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.95694	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	-	DA 1.00000	-
95	General	336.10.b	21,313,211	W/S 0.09299	1,982,020
96	Intangible	336.1.f	12,157,370	W/S 0.09299	1,130,574
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	91,011,720		58,175,782
TAXES OTHER THAN INCOME					
98	Labor Related	(Note L)			
100	Payroll	263.i	13,555,300	W/S 0.09299	1,260,574
101	Plant Related				
102	Property	263.i	78,333,675	GP 0.21803	17,079,369
103	Gross Receipts	263.i	-		
104	Other	263.i	391,200	GP 0.21803	85,295
105	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	92,280,175		18,425,238
INCOME TAXES					
106		(Note M)			
107	$T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p) =$		25.80%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		25.73%		
109	where WCLTD=(In 137) and R=(In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from In 107)		1.3477		
112	Amortized Investment Tax Credit	266.8.f (enter negative) (Worksheet C.3) (Note AA)	-		
112a	(Excess)/Deficient ADIT Amortization - Protected	(Worksheet C.3) (Note AA)	(3,282,199)		
112b	(Excess)/Deficient ADIT Amortization - Unprotected	(Worksheet C.3) (Note AA)	(3,996,856)		
113	Income Tax Calculation	(In 108 * In 116)	132,956,743	NA	33,730,219
114	ITC adjustment	(In 111 * In 112)	-	NP 0.258070	-
114a	(Excess)/Deficient ADIT Amortization - Protected	(In 111 * In 112a)	(4,423,333)	DA	(4,423,333)
114b	(Excess)/Deficient ADIT Amortization - Unprotected	(In 111 * In 112b)	(5,386,458)	DA	(5,386,458)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114b)	123,146,953		23,920,428
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	516,641,170	NA	131,068,341
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		976,325,764		264,126,332

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)																									
TRANSMISSION PLANT INCLUDED IN SPP TARIFF																														
118	Total transmission plant	(In 31)			2,845,985,599																									
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			41,295,649																									
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			81,263,837																									
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			<u>2,723,426,113</u>																									
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		T	0.956936																									
WAGES & SALARY ALLOCATOR (W/S)																														
124	Production	354.20.b	58,893,297	NA	-																									
125	Transmission	354.21.b	12,517,901	TP 0.95694	11,978,830																									
126	Distribution	354.23.b	39,301,081	NA	-																									
127	Other (Excludes A&G)	354.24,25,26.b	18,099,376	NA	-																									
128	Total	(sum Ins 124 to 127)	<u>128,811,655</u>		<u>11,978,830</u>																									
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.0929949																									
RETURN (R)																														
131	Preferred Dividends	(118.29.c) (positive number)	0		-																									
Development of Common Stock:																														
133	Long Term Debt	(Worksheet K) (Note Q)		45.36%	3,118,401,336																									
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-																									
135	Common Stock	(Worksheet K) (Note Q)		54.64%	3,756,540,409																									
136	Total	(sum Ins 133 to 135)			<u>6,874,941,744</u>																									
<table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;"></th> <th style="text-align: center;">\$</th> <th style="text-align: center;">%</th> <th style="text-align: center;">Cost (Note Q)</th> <th style="text-align: center;">Weighted</th> </tr> </thead> <tbody> <tr> <td>137 Long Term Debt</td> <td style="text-align: right;">3,118,401,336</td> <td style="text-align: right;">45.36%</td> <td style="text-align: right;">0.0444</td> <td style="text-align: right;">0.0201</td> </tr> <tr> <td>138 Preferred Stock</td> <td style="text-align: right;">0</td> <td style="text-align: right;">0.00%</td> <td style="text-align: right;">0.0000</td> <td style="text-align: right;">0.0000</td> </tr> <tr> <td>139 Common Stock</td> <td style="text-align: right;">3,756,540,409</td> <td style="text-align: right;">54.64%</td> <td style="text-align: right;">0.1050</td> <td style="text-align: right;">0.0574</td> </tr> <tr> <td>140 Total</td> <td style="text-align: right;"><u>6,874,941,744</u></td> <td></td> <td style="text-align: right;">R</td> <td style="text-align: right;">0.0775</td> </tr> </tbody> </table>							\$	%	Cost (Note Q)	Weighted	137 Long Term Debt	3,118,401,336	45.36%	0.0444	0.0201	138 Preferred Stock	0	0.00%	0.0000	0.0000	139 Common Stock	3,756,540,409	54.64%	0.1050	0.0574	140 Total	<u>6,874,941,744</u>		R	0.0775
	\$	%	Cost (Note Q)	Weighted																										
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139 Common Stock	3,756,540,409	54.64%	0.1050	0.0574																										
140 Total	<u>6,874,941,744</u>		R	0.0775																										

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#
b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

- | | | | | | | | |
|--------------------|---|-------|--------|------|--|-----|---|
| <u>Note Letter</u> | | | | | | | |
| A | The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details. | | | | | | |
| B | The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT. | | | | | | |
| C | This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. | | | | | | |
| D | Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers. | | | | | | |
| E | Reserved for future use. | | | | | | |
| F | Identified as being only transmission related or functionally booked to transmission. | | | | | | |
| G | Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items. | | | | | | |
| H | Reserved for future use | | | | | | |
| I | Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded. | | | | | | |
| J | General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line. | | | | | | |
| K | Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account. | | | | | | |
| L | Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded. | | | | | | |
| M | The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 112) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0.
Inputs Required: <table border="0" style="margin-left: 20px;"> <tr> <td style="padding-right: 20px;">FIT =</td> <td style="text-align: right;">21.00%</td> </tr> <tr> <td>SIT=</td> <td style="text-align: right;">6.07% (State Income Tax Rate or Composite SIT - Worksheet J)</td> </tr> <tr> <td>p =</td> <td style="text-align: right;">0.00% (percent of federal income tax deductible for state purposes)</td> </tr> </table> | FIT = | 21.00% | SIT= | 6.07% (State Income Tax Rate or Composite SIT - Worksheet J) | p = | 0.00% (percent of federal income tax deductible for state purposes) |
| FIT = | 21.00% | | | | | | |
| SIT= | 6.07% (State Income Tax Rate or Composite SIT - Worksheet J) | | | | | | |
| p = | 0.00% (percent of federal income tax deductible for state purposes) | | | | | | |
| N | Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff. | | | | | | |
| O | Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above. | | | | | | |
| P | Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561. | | | | | | |
| Q | Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (ln 131) / preferred outstanding (ln 138) Common Stock cost rate (ROE) = 10.50%. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER08-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt. | | | | | | |
| R | OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant). | | | | | | |
| S | The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the tried-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107. | | | | | | |
| T | PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC. | | | | | | |
| U | Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate. | | | | | | |

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.
- AA Includes the amortization of any excess/deficient Accumulated Deferred Income Taxes ("ADIT") resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess / deficient ADIT will reduce or increase tax expense by the amount of the excess or deficient multiplied by ln 111.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.218034
Net Plant	NP	0.258070
Trans. Plant in SPP	TP	0.956936
Wages & Salaries	W/S	0.092995
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = 2019 (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	<u>Data Sources</u>	<u>2019 YE Balance</u>	<u>GP Allocator</u>	<u>Allocated to Transmission</u>	
1	Rent from Electric Property	300.19.b	\$1,920,617	21.8034%	\$418,759
2					
3					
4	Net Account 454 - Credited as transmission pole rentals =				\$418,759

II. Account 456, Other Electric Revenue - Relevant Year = 2019 (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	<u>(A) 2019 YE Balance</u>	<u>(B) Power Production</u>	<u>(C) Distribution</u>	<u>(D) Utility Commercial</u>	<u>(E) Utility A & G</u>	<u>(F) Miscellaneous</u>	<u>(G) Transmission (Load in Divisor)</u>	<u>(H) Other Transmission</u>	
5	300.21.b								
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$74,455	\$219,262					
8	Miscellaneous - OMPA Admin Fee								
9	Miscellaneous					\$32,204			
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs								
13	Remuneration Sales Taxes Collection - AR				\$98,229				
14	Franchise & Privilege Tax Adjustment				\$764				
15	Oil Lease & Royalties				\$10,813				
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE						\$64,889,220		
18	Transmission Service Revenues - Unbundled OK & AR						\$0		
19	Transmission Service Revenues - Direct Assigned Facilities						\$31,188,708		
20	Salvage Clearing								
21	Point-to-Point Revenue Refundable to Retail Customers								
22	Discount on Purchased Wind Credits								
23	Renewable Energy Certificate Sales - OK & AR		\$3,393,904						
24	Base Plan Revenues - (credited on line 17 of the 2019 Projected ATRR)					\$134,446,370			
25	Z2 Revenues Credits to Customers						\$18,816,468		
26	TOTALS (Sum Ins 6 - 25)	\$253,170,397	\$3,468,359	\$219,262	\$0	\$109,806	\$134,478,574	\$114,894,396	\$0

27 **Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] = (\$0)**

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =		2019	(Notes 1 & 3)	328-330.Total.n	\$25,681,490
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
Less:					
28	TO's LSE Direct Assignment Revenue Credits				
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits				
30	TO's LSE Network Upgrades for Generation Interconnection - Credits				
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor				
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor			\$9,474,960	
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff				
34	Wholesale Distribution charges			\$1,149,600	
35	TO's LSE Revenue from Ancillary Services Provided				
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor			\$595,093	
37					
38					
39					
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =		(Sum Ins 28 thru 39)		\$11,219,653
41	Net Account 456.1 Included in Template (PTP revenues to be credited) =			[(328-330.Total.n) - In 40]	\$14,461,837

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =		2019	(Note 3)		
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
42	Revenues from Grandfathered Interzonal Transactions	0			
43					
44	Revenues received from SPP for PTP service	0			
45					
46	Sum of Parts I, II & III		(Addendum 2-A, In 14)		\$14,880,596

- V. Notes** (Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)
1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers. of this Attachment H - Addendum 2-A.
 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = **2019** (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	
6		-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10		-	-	-	-	-	-	-	
11		-	-	-	-	-	-	-	
12		-	-	-	-	-	-	-	
13		-	-	-	-	-	-	-	
14		-	-	-	-	-	-	-	
15		-	-	-	-	-	-	-	
16		-	-	-	-	-	-	-	
17		-	-	-	-	-	-	-	
18		-	-	-	-	-	-	-	
19		-	-	-	-	-	-	-	
20		-	-	-	-	-	-	-	
21		-	-	-	-	-	-	-	
22		-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
27	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-	-	
28	Total (In 24 - In 25 - In 26 + In 27)	-	-	-	-	-	-	-	
29	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
30	Total (In 28 * In 29)		0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Relevant Year = **2019** (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32	Net Total Property and Accumulated Depreciation	(1,321,968,103)	-	-	-	(1,321,968,103)	-	(1,321,968,103)	Accumulated deferred income taxes-Other property.
33		-	-	-	-	-	-	-	
34		-	-	-	-	-	-	-	
35	Other	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51	Subtotal - Form 1, p275	(1,321,968,103)	-	-	-	(1,321,968,103)	-	-	
52	Less FASB 109 Above if not separately removed	(1,775,460)	-	-	-	(1,775,460)	-	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
54	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-	-	
55	Total (In 51 - In 52 - In 53 + In 54)	(1,320,192,643)	-	-	-	(1,320,192,643)	-	-	
56	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
57	Total (In 55 * In 56)		0	0	0	(287,846,292)	0	(287,846,292)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) Relevant Year = 100% Non-Transmission Related	(D) 2019 100% Related to facilities excluded in Worksheet H	(E) (Note 2) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
58	Prepaid Expenses	(1,363,466)	-	-	-	(681,733)	(681,733)	(1,363,466)	Book accrual vs. actual payments for tax.
59	Pension Plans	(25,273,905)	(25,273,905)	-	-	-	-	-	ADIT related to Pre-paid Pension Expense.
60	Bond Redemption - Unamortized Call Premium Costs	(2,321,172)	-	-	-	(2,321,172)	-	(2,321,172)	Expenses amortized for books; deducted for tax prior years when incurred/paid.
61	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(13,029,594)	-	-	-	(13,029,594)	-	(13,029,594)	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
62	"Big 7 Transmission Projects" AFUDC - Reg Asset - Retail	(1,733,912)	(1,733,912)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	Deferred Post-Retirement Medical Exp - Reg Liability	486,255	486,255	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
64	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,216,610)	(1,216,610)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
65	Deferred Excess Pension Expenses - AR - Reg Asset	993,610	993,610	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes
66	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	387,488	387,488	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes
67	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(259,912)	(259,912)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Deferred Smart Grid Expenses-Reg Asset - AR	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(4,388,833)	(4,388,833)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(361,460)	(361,460)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Smart Grid Web Portal Expenses - Reg Asset	(783,312)	(783,312)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Deferred Gain on Sale of Assets - Reg Liability - OK	420,835	420,835	-	-	-	-	-	Gain recognized for tax purposes, recorded as Regulatory Liability for book
73	Deferred Expenses (2018-2019) - Sooner Scrubber Unit 1	(3,203,278)	(3,203,278)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
74	Other - Uncertain OK Tax Credits, etc.	(16,621,942)	(16,621,942)	-	-	-	-	-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
75	Deferred Expenses (2019) - Frontier Plant	(200,427)	(200,427)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
76		-	-	-	-	-	-	-	
77		-	-	-	-	-	-	-	
78		-	-	-	-	-	-	-	
79		-	-	-	-	-	-	-	
80		-	-	-	-	-	-	-	
81		-	-	-	-	-	-	-	
82		-	-	-	-	-	-	-	
83		-	-	-	-	-	-	-	
84		-	-	-	-	-	-	-	
85		-	-	-	-	-	-	-	
86		-	-	-	-	-	-	-	
87		-	-	-	-	-	-	-	
88		-	-	-	-	-	-	-	
89		-	-	-	-	-	-	-	
90		-	-	-	-	-	-	-	
91		-	-	-	-	-	-	-	
92		-	-	-	-	-	-	-	
93		-	-	-	-	-	-	-	
94		-	-	-	-	-	-	-	
95		-	-	-	-	-	-	-	
96		-	-	-	-	-	-	-	
97		-	-	-	-	-	-	-	
98		-	-	-	-	-	-	-	
99		-	-	-	-	-	-	-	
100		-	-	-	-	-	-	-	
101		-	-	-	-	-	-	-	
102		-	-	-	-	-	-	-	
103		-	-	-	-	-	-	-	
104		-	-	-	-	-	-	-	
105		-	-	-	-	-	-	-	
106		-	-	-	-	-	-	-	
107		-	-	-	-	-	-	-	
108		-	-	-	-	-	-	-	
109		-	-	-	-	-	-	-	
110	Subtotal - Form 1, p277.9.k	(68,469,633)	(51,755,402)	-	-	(16,032,499)	(681,733)		
111	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
112	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
113	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
114	Total (In 110 - In 111 - In 112 + In 113)	(68,469,633)	(51,755,402)	-	-	(16,032,499)	(681,733)		
115	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
116	Total (In 114 * In 115)		0	0	0	(3,495,623)	(63,398)	(3,559,020)	

Worksheet C

IV. Account 190 - ADIT

Relevant Year =

2019

(Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
117									
118	Accrued Vacation	1,653,152	-	-	-	-	1,653,152	1,653,152	Book accrual vs. actual payments for tax.
119	Bad Debts	406,634	406,634	-	-	-	-	-	Book accrual vs. actual payments for tax.
120	Accrued Liability-Public Liability	536,944	-	-	-	268,472	268,472	536,944	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
121	Accrued Liability-Employee Related	4,698,901	-	-	-	-	4,698,901	4,698,901	Book accrual vs. actual payments for tax.
122	ARO Liability	20,317,299	20,317,299	-	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes
123	Post-Retirement Benefits (PR Life & Medical)	16,105,118	-	-	-	-	16,105,118	16,105,118	Book accrual vs. actual payments for tax purposes
124	Other - Misc	7,095	7,095	-	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax.
125	Deferred Fed Investment Tax Credits - Solar	1,832,848	1,832,848	-	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
126	Tax Credit Carryover	410,906,209	410,906,209	-	-	-	-	-	ADIT for Tax Credit Carryover
127	Net Operating Loss Carryover - Fed	-	-	-	-	-	-	-	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)
128	Net Operating Loss Carryover - OK	7,848,855	7,660,482	-	188,373	-	-	188,373	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)
129	Kaw Water Storage Agreement Liability	2,693,861	2,693,861	-	-	-	-	-	ADIT for Book vs. Tax Partnership Income and Expense differences.
130	Deferred Revenues	121,925	121,925	-	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates
131	Leases - Windfarms	1,214,618	1,214,618	-	-	-	-	-	Book accrual vs. actual payments for tax.
132		-	-	-	-	-	-	-	
133		-	-	-	-	-	-	-	
134		-	-	-	-	-	-	-	
135		-	-	-	-	-	-	-	
136		-	-	-	-	-	-	-	
137		-	-	-	-	-	-	-	
138		-	-	-	-	-	-	-	
139		-	-	-	-	-	-	-	
140		-	-	-	-	-	-	-	
141		-	-	-	-	-	-	-	
142		-	-	-	-	-	-	-	
143		-	-	-	-	-	-	-	
144		-	-	-	-	-	-	-	
145		-	-	-	-	-	-	-	
146		-	-	-	-	-	-	-	
147		-	-	-	-	-	-	-	
148		-	-	-	-	-	-	-	
149		-	-	-	-	-	-	-	
150		-	-	-	-	-	-	-	
151		-	-	-	-	-	-	-	
152		-	-	-	-	-	-	-	
153		-	-	-	-	-	-	-	
154	Subtotal - Form 1, p234.8.c	468,343,457	445,160,970	-	188,373	268,472	22,725,642		
155	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
156	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
157	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
158	Total (In 154 - In 155 - In 156 + In 157)	468,343,457	445,160,970	-	188,373	268,472	22,725,642		
159	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
160	Total (In 158 * In 159)		0	0	188,373	58,536	2,113,369	2,360,278	

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2019 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
161									
162	Accumulated Deferred Investment Tax Credits	(7,168,315)	(7,168,315)	-	-	-	-	-	
163									
164									
165									
166									
167									
168									
169									
170									
171									
172									
173									
174									
175									
176									
177									
178									
179									
180									
181	Subtotal - Form 1, p267.8.h	(7,168,315)	(7,168,315)	-	-	-	-	-	
182	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
183	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
184	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-	
185	Total (In 181 - In 182 - In 183 - In 184)	(7,168,315)	(7,168,315)	-	-	-	-	-	
186	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
187	Total (In 185 * In 186)		0	0	0	0	0	0	

VI. Account 254 - Excess ADIT Liabilities

Relevant Year = 2019 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
188									
189	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(641,010,177)	-	-	-	(641,010,177)	-	(641,010,177)	
190	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected Property - Pre-2019	(39,467,095)	-	-	-	(39,467,095)	-	(39,467,095)	
191	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected Other - Pre-2019	(30,401,815)	(8,816,526)	-	(2,128,127)	(12,160,726)	(10,336,617)	(24,625,470)	Balance is zero at 12/31/19. Allocation follows Amortization Allocations per Wksht C.3
192	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected - All, (net)	(46,092,444)	(13,366,809)	-	(3,226,471)	(18,436,977)	(15,671,431)	(37,334,879)	Allocation follows Amortization Allocations per Wksht C.3
193	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(2,519,267)	(2,519,267)	-	-	-	-	-	
194									
195									
196									
197									
198									
199									
200									
201									
202									
203									
204									
205									
206									
207	Excess ADIT Liabilities Subject to Proration								
208									
209									
210									
211									
212									
213									
214									
215	Subtotal - Form 1, p278	(759,490,797)	(24,702,601)	-	(5,354,598)	(711,074,975)	(26,008,048)		
216	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-	-	
217	Total (In 215 + In 216)	(759,490,797)	(24,702,601)	-	(5,354,598)	(711,074,975)	(26,008,048)		
218	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
219	Total (In 217 * In 218)		0	0	(5,354,598)	(155,038,203)	(2,418,616)	(162,811,418)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

VII. Account 182.3 - Excess ADIT Assets

Relevant Year = 2019 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
220									
221	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	12,253,356	2,818,272	-	-	4,901,342	4,533,742	9,435,084	
222	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	56,295,885	56,295,885	-	-	-	-	-	
223	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,884,552	-	-	1,884,552	-	-	1,884,552	
224	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	5,976,078	5,976,078	-	-	-	-	-	
225									
226									
227									
228									
229									
230									
231									
232									
233									
234									
235									
236									
237									
238	Excess ADIT Assets Subject to Proration								
239									
240									
241									
242									
243									
244	Subtotal - Form 1, p232	76,409,870	65,090,234	-	1,884,552	4,901,342	4,533,742		
245	Proration Adjustment - Transmission NOL (Worksheet C.2)	-	-	-	-	-	-		
246	Proration Adjustment - General NOL (Worksheet C.2)	-	-	-	-	-	-		
247	Total (In 244 + In 245 + In 246)	76,409,870	65,090,234	-	1,884,552	4,901,342	4,533,742		
248	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
249	Total (In 247 * In 248)		0	0	1,884,552	1,068,657	421,615	3,374,824	

NOTE:

1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190, 255, 254 & 182.3.
2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2018 & 2019)

Line No.	(2018)	Dr. (Cr.)	(2019)	AVG Bal to Worksheet C
1	Acct 282	(a)	(b)	
2	Net Total Property and Accumulated Depreciation	(1,286,966,077)	Net Total Property and Accumulated Depreciation	(1,321,968,103)
3				
4				
5				
6				
7		<u>(1,286,966,077)</u>		<u>(1,321,968,103)</u>
8	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(2,183,400)</u>	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(1,775,460)</u>
9	Acct 283			
10	Prepaid Expenses	(1,480,273)	Prepaid Expenses	(1,363,466)
11	Pension Plans	(25,978,607)	Pension Plans	(25,273,905)
12	Bond Redemption - Unamortized Call Premium Costs	(2,414,519)	Bond Redemption - Unamortized Call Premium Costs	(2,321,172)
13	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(9,322,043)	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(13,029,594)
14	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,761,311)	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,733,912)
15	Pension & Post-Retirement Medical/Life Exp - Reg Liability	1,500,715	Pension & Post-Retirement Medical/Life Exp - Reg Liability	486,255
16	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,252,361)	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,216,610)
17	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	887,640	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	993,610
18	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	-	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	387,488
19	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(285,430)	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(259,912)
20	Deferred Smart Grid Expenses-Reg Asset - AR	-	Deferred Smart Grid Expenses-Reg Asset - AR	-
21	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(5,120,305)	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(4,388,833)
22	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(407,603)	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(361,460)
23	Deferred Smart Grid Web Portal Expenses - Reg Asset	(913,863)	Deferred Smart Grid Web Portal Expenses - Reg Asset	(783,312)
24	Deferred Gain on Sale of Assets - Reg Liability - OK	432,295	Deferred Gain on Sale of Assets - Reg Liability - OK	420,835
25	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(1,144,905)	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(3,203,278)
26	Other - Uncertain OK Tax Credits	(16,476,242)	Other - Uncertain OK Tax Credits	(16,621,942)
27	Deferred Expenses (2019) - Frontier Plant	-	Deferred Expenses (2019) - Frontier Plant	(200,427)
28		-		-
29		-		-
30		<u>(63,736,813)</u>		<u>(68,469,633)</u>
31	Acct 190			
32	Accrued Vacation	1,678,429	Accrued Vacation	1,653,152
33	Bad Debts	436,924	Bad Debts	406,634
34	Accrued Liability-Public Liability	588,081	Accrued Liability-Public Liability	536,944
35	Accrued Liability-Employee Related, includes Bonuses	5,564,072	Accrued Liability-Employee Related, includes Bonuses	4,698,901
36	ARO Liability	21,463,028	ARO Liability	20,317,299
37	Post-Retirement Benefits (PR Life & Medical)	16,218,994	Post-Retirement Benefits (PR Life & Medical)	16,105,118
38	Other - Misc	(12,490)	Other - Misc	7,095
39	Deferred Fed Investment Tax Credits	1,851,206	Deferred Fed Investment Tax Credits	1,832,848
40	Tax Credit Carryover	396,252,578	Tax Credit Carryover	410,906,209
41	Net Operating Loss Carryover - Fed	-	Net Operating Loss Carryover - Fed	-
42	Net Operating Loss Carryover - OK	10,004,736	Net Operating Loss Carryover - OK	7,848,855
43	Kaw Water Storage Agreement Liability	2,651,952	Kaw Water Storage Agreement Liability	2,693,861
44	Deferred Revenues	159,828	Deferred Revenues	121,925
45	Leases - Windfarms	1,172,701	Leases - Windfarms	1,214,618
46		-		-
47		-		-
48		-		-
49		<u>458,030,039</u>		<u>468,343,457</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C - Average Balance Calculation (2018 & 2019)

Line No.	(2018)	Dr. (Cr.)	(2019)	AVG Bal to Worksheet C
50	Acct 255			
51	Accumulated Deferred Investment Tax Credits (a) (7,240,115)		Accumulated Deferred Investment Tax Credits (b) (7,096,515)	(7,168,315)
52	Acct 254			
53	2017 TCJA Rate Chg - Liab, before Gross-up - Protected (648,536,997)		2017 TCJA Rate Chg - Liab, before Gross-up - Protected (633,483,357)	(641,010,177)
54	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property (78,934,190)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property -	(39,467,095)
55	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other (60,803,629)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other -	(30,401,815)
56	2018 TCJA Rate Chg - Liab. before Gross-up - Unprotected - All, (net) -		2018 TCJA Rate Chg - Liab. before Gross-up - Unprotected - All, (net) (92,184,887)	(46,092,444)
57	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected (2,570,626)		Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected (2,467,907)	(2,519,267)
58	-		-	-
59	-		-	-
60	-		-	-
61	-		-	-
62	-		-	-
63	-		-	-
64	-		-	-
65	Excess ADIT Liabilities Subject to Proration -		Excess ADIT Liabilities Subject to Proration -	-
66	-		-	-
67	-		-	-
68	-		-	-
69	-		-	-
70	-		-	-
71	(790,845,442)		(728,136,151)	(759,490,797)
72	Acct 254 Gross Up (271,672,443)		(250,130,451)	(260,901,447)
73	Total Acct 254 Grossed Up (1,062,517,886)		(978,266,602)	(1,020,392,244)
74	Acct 182.3			
75	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected 24,506,711		2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected -	12,253,356
76	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected 56,818,036		Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected 55,773,734	56,295,885
77	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected 1,807,979		Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected 1,961,124	1,884,552
78	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected 6,951,388		Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected 5,000,768	5,976,078
79	-		-	-
80	-		-	-
81	-		-	-
82	-		-	-
83	-		-	-
84	-		-	-
85	Excess ADIT Assets Subject to Proration -		Excess ADIT Assets Subject to Proration -	-
86	-		-	-
87	-		-	-
88	-		-	-
89	-		-	-
90	90,084,114		62,735,626	76,409,870
91	Acct 182.3 Gross Up 30,945,833		21,551,039	26,248,436
92	Total Acct 182.3 Grossed Up 121,029,947		84,286,665	102,658,306

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Transmission

Relevant Year = **2019**

Line

No.

Days in Period					Averaging with Proration			
A	B	C	D	E	F	G	H	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
5	December 31st balance Prorated Items							
6	January	31	335	365	91.78%	-	-	
7	February	28	307	365	84.11%	-	-	
8	March	31	276	365	75.62%	-	-	
9	April	30	246	365	67.40%	-	-	
10	May	31	215	365	58.90%	-	-	
11	June	30	185	365	50.68%	-	-	
12	July	31	154	365	42.19%	-	-	
13	August	31	123	365	33.70%	-	-	
14	September	30	93	365	25.48%	-	-	
15	October	31	62	365	16.99%	-	-	
16	November	30	32	365	8.77%	-	-	
17	December	31	1	365	0.27%	-	-	
18	Total	365	2,029	4,380		-	-	

19	Ending Balance of Prorated items	(Line 17, & Col H)	-
20	Non-prorated Average Balance		-
21	Proration Adjustment	(Line 19 minus Line 20)	-

Account 282 - Liberalized Depreciation - General Plant

Relevant Year = 2019

Line

No.

Days in Period					Averaging with Proration - Projected			
A	B	C	D	E	F	G	H	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
26	December 31st balance Prorated Items							
27	January	31	335	365	91.78%	-	-	
28	February	28	307	365	84.11%	-	-	
29	March	31	276	365	75.62%	-	-	
30	April	30	246	365	67.40%	-	-	
31	May	31	215	365	58.90%	-	-	
32	June	30	185	365	50.68%	-	-	
33	July	31	154	365	42.19%	-	-	
34	August	31	123	365	33.70%	-	-	
35	September	30	93	365	25.48%	-	-	
36	October	31	62	365	16.99%	-	-	
37	November	30	32	365	8.77%	-	-	
38	December	31	1	365	0.27%	-	-	
39	Total	365	2,029	4,380		-	-	

40	Ending Balance of Prorated items	(Line 38, & Col H)	-
41	Non-prorated Average Balance		-
42	Proration Adjustment	(Line 40 minus Line 41)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Intangible Plant

Relevant Year = 2019

Line

No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
47	December 31st balance Prorated Items						
48	January	31	335	365	91.78%	-	-
49	February	28	307	365	84.11%	-	-
50	March	31	276	365	75.62%	-	-
51	April	30	246	365	67.40%	-	-
52	May	31	215	365	58.90%	-	-
53	June	30	185	365	50.68%	-	-
54	July	31	154	365	42.19%	-	-
55	August	31	123	365	33.70%	-	-
56	September	30	93	365	25.48%	-	-
57	October	31	62	365	16.99%	-	-
58	November	30	32	365	8.77%	-	-
59	December	31	1	365	0.27%	-	-
60	Total	365	2,029	4,380		-	-

61	Ending Balance of Prorated items	(Line 59, & Col H)	-
62	Non-prorated Average Balance		-
63	Proration Adjustment	(Line 61 minus Line 62)	-

64 **Account 282 - TOTAL Proration Adjustment** (ln 21 + ln 42 + ln 63) -

Account 283 - Liberalized Depreciation

Relevant Year = 2019

Line

No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
69	December 31st balance Prorated Items						
70	January	31	335	365	91.78%	-	-
71	February	28	307	365	84.11%	-	-
72	March	31	276	365	75.62%	-	-
73	April	30	246	365	67.40%	-	-
74	May	31	215	365	58.90%	-	-
75	June	30	185	365	50.68%	-	-
76	July	31	154	365	42.19%	-	-
77	August	31	123	365	33.70%	-	-
78	September	30	93	365	25.48%	-	-
79	October	31	62	365	16.99%	-	-
80	November	30	32	365	8.77%	-	-
81	December	31	1	365	0.27%	-	-
82	Total	365	2,029	4,380		-	-

83	Ending Balance of Prorated items	(Line 81, & Col H)	-
84	Non-prorated Average Balance		-
85	Proration Adjustment	(Line 83 minus Line 84)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment
Account 190 - Basis Difference

Relevant Year = 2019

Line

No.

86

87

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

88

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103

December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380		-	-	

104

105

106

Ending Balance of Prorated items		(Line 102, & Col H)	-
Non-prorated Average Balance			
Proration Adjustment		(Line 104 minus Line 105)	-

Account 281 - Liberalized Depreciation

Relevant Year = 2019

Line

No.

107

108

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

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124

December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380		-	-	

125

126

127

Ending Balance of Prorated items		(Line 123, & Col H)	-
Non-prorated Average Balance			
Proration Adjustment		(Line 125 minus Line 126)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 182.3 - Excess ADIT - Federal Only NOL

Relevant Year = 2019

Line

No.

128

129

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

Averaging with Proration - Projected		
F	G	H
Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

130

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December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380		-	-	-

146

147

148

Ending Balance of Prorated items	(Line 144, & Col H)	-
Non-prorated Average Balance		
Proration Adjustment	(Line 146 minus Line 147)	-

Account 182.3 - Excess ADIT - General NOL

Relevant Year = 2019

Line

No.

149

150

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

Averaging with Proration - Projected		
F	G	H
Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

151

152

153

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December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380		-	-	-

167

168

169

Ending Balance of Prorated items	(Line 165, & Col H)	-
Non-prorated Average Balance		
Proration Adjustment	(Line 167 minus Line 168)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - (Excess)/Deficient ADIT Amortization (Note 1)

Protected - (Excess) / Deficient ADIT Amortization (Note 2)

Relevant Year = 2019

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
1	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254)	(15,053,640)				(15,053,640)		(15,053,640)	ARAM
2	(excludes Gross-up Adj)								ARAM
3									ARAM
4									ARAM
5									ARAM
6									
7									
8									
9									
10									
11									
12	Subtotal	(15,053,640)	-	-		(15,053,640)	-	(15,053,640)	
13	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
14	Total (In 12 * In 13)		0	0	0	(3,282,199)	0	(3,282,199)	

Unprotected - (Excess) / Deficient ADIT Amortization (Note 3)

Relevant Year = 2019

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Remaining Amortization Period (Note 2)
15	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) - UnProtected Property	(15,786,838)	-			(15,786,838)		(15,786,838)	5 years
16									
17	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) (Note 3)	(12,160,726)	(3,526,611)		(729,644)	(4,499,469)	(3,405,003)	(8,634,115)	5 years
18									
19	2017 TCJA Deficient ADIT - Regulatory Tax Asset (Acct 182) (Note 4)	4,901,342	931,255			1,960,537	2,009,550	3,970,087	5 years
20									
21	Other Regulatory Tax Assets (Acct 182)	4,002,053				4,002,053		4,002,053	40 - 50 years
22									
23	Other Regulatory Tax Liabilities (Acct 254)	(66,006)				(66,006)		(66,006)	4.25 years
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44	Subtotal	(19,110,175)	(2,595,356)	-	(729,644)	(14,389,723)	(1,395,453)	(16,514,819)	
45	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.8034%	9.2995%		
46	Total (In 44 * In 45)		0	0	(729,644)	(3,137,442)	(129,770)	(3,996,856)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - Excess Deferred Taxes (2017 TCJA Rate Change) - Calculated End of Year Balance

Line No.	(a) Total Company Regulatory Liability Balances	(b) Beginning of Year Balances	(c) Return to Provision Adjustment	(d) Current Year EDIT Amortization	(e) End of Year Balance
47	Protected Plant, before Gross-up (Note 4)	(648,536,997)		15,053,640	(633,483,357)
48	Protected Plant, Gross-up Adj	(222,786,434)		5,171,249	(217,615,185)
49	Unprotected, before Gross-up (Note 5)	(115,231,109)		23,046,222	(92,184,887)
50	Unprotected, Gross-up Adj	(39,584,364)		7,916,873	(31,667,492)
51	Total (sum lns 47 to 50)	(1,026,138,904)	-	51,187,983	(974,950,921)

Note 1: Worksheet C.3 presents total company amortization for excess / deficient ADIT amounts. This worksheet does not attempt to present jurisdictional balances.

Note 2: The amortization of Tax Cuts and Jobs Act ("TCJA") related Excess and Deficient Protected ADIT balances starts January 1, 2018 over the remaining life of OG&E's assets consistent the "Average Rate Assumption Method" ("ARAM").

Note 3: This amortization TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019 using a straight-line amortization period of five (5) years. Unprotected amortization is not generally booked or tracked by item. Excess unprotected amortization primarily relates to the following deferred tax items: Prepaid Pension, Regulatory Assets & Liabilities, Bond Redemptions, Oklahoma Tax Credits carryovers & Oklahoma NOL carryovers. Deficient unprotected amortization primarily relates to the following deferred tax items: ARO Liability, Post-Retirement Benefits, and Accrued Employee Benefits. This page 2 of Worksheet C.3 (i) will be used to calculate rates for service provided in the 2019 Rate Year and thereafter, and (ii) will not be used to calculate rates for service provided in the 2018 Rate Year.

Note 4: The amortization of TCJA-related Excess and Deficient Protected ADIT balances starts January 1, 2018.

Note 5: The amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2019

(A) Item No.	(B) Description	(C) Expense
1	Transmission Line Land Leases	-
Total Transmission Lease Payments		-

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2019

Item No.	Description	Date Sources	TO Total	Explanation
1	Miscellaneous General Expenses	323.192.b	4,916,476	
2	Less: Industry Association Dues	335.1.b	1,162,089	
3	Plus: EEI Dues		757,479	
4	Plus: SPP Dues		12,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	4,523,866	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2019
1	Other Expenses:	
2	Direct Assignment Charge	\$ 2,572
3	Sponsored (Requested or Economic) Upgrades Charge	\$ 31,188,708
4	Firm and Non-Firm Point-To-Point Charges	
5	Base Plan Charges	\$ 93,639,917
6	Schedule 9 Charges	
7	SPP Schedule 1-A	
8	SPP Annual Assessment	
9	NERC Assessment	
10	Ancillary Services Expenses	
11	Schedule 12 Charges	\$ 3,130,067
12	Other Z2 Sch11 NITS	\$ 8,157,965
13	Other	
14	Total (Sum of Ins 2 through 13)	\$ 136,119,229

Notes:

- When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
- Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.**A. Determine "R" with hypothetical 100 basis point increase in ROE.**

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			10.50%
2	ROE with additional 100 basis point incentive			11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		%	Cost	Weighted cost
5	Long Term Debt	45.36%	0.0444	0.0201
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	54.64%	0.1150	0.0628
			R =	0.0830

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,690,981,732
9	R (from A. above)	0.0830
10	Return (Rate Base x R)	140,308,043

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	140,308,043
12	CIT (Addendum 2-A, In 108)	25.73%
13	Income Tax Calculation (Return x CIT)	36,108,041
14	ITC Adjustment (Addendum 2-A, In 114)	-
15	Income Taxes	36,108,041

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.**A. Determine Net Revenue Requirement less Return and Income Taxes.**

16	Net Revenue Requirement (Addendum 2-A, In 16)	249,245,736
17	Return (Addendum 2-A, In 116)	131,068,341
18	Income Taxes (Addendum 2-A, In 115)	23,920,428
19	Net Revenue Requirement, Less Return and Taxes	94,256,967

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	94,256,967
21	Return (from I.B. above)	140,308,043
22	Income Taxes (from I.C. above)	36,108,041
23	Net Revenue Requirement, with 100 Basis Point ROE increase	270,673,051
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	55,063,188
25	Net Rev. Req. w/100 Basis Point ROE increase, less Depreciation	215,609,862

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,097,377,136
27	Net Revenue Requirement, with 100 Basis Point ROE increase	270,673,051
28	NPCC with 100 Basis Point increase in ROE	12.91%
29		
30	Net Rev. Req. w/100 Basis Point ROE increase, less Dep.	215,609,862
31	NPCC with 100 Basis Point ROE increase, less Depreciation	10.28% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	9.26% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.87% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	1.02%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,794,799,857
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,883,210,637
37		5,678,010,494
38	Average Balance of Transmission Investment	2,839,005,247
39	Annual Depreciation (p.336, In 7, col. f)	57,592,890
40	Composite Depreciation Rate	2.03%
41	Depreciable Life for Composite Depreciation Rate	49.29
42	Depreciable Life Rounded to Nearest Whole Year	49

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

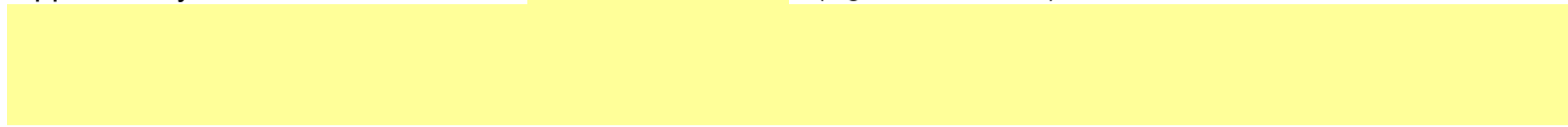
SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. [redacted] (e.g. ER05-925-000)



Line No.	Details					
	Investment	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement
62	Investment	-	Current Year		2019	
63	Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)			
64	Service Month (1-12)		NPCC w/o incentives, less depreciation			9.26%
65	Useful Life	49	NPCC w/incentives approved for these facilities, less dep.			9.26%
66	CIAC (Yes or No)	No	Annual Depreciation Expense (Investment / Useful Life)			-
67						
68						
69	w/o incentives	-	-	-	\$	-
70	w/incentives	-	-	-	\$	-
71	w/o incentives	-	-	-	\$	-
72	w/incentives	-	-	-	\$	-
73	w/o incentives	-	-	-	\$	-
74	w/incentives	-	-	-	\$	-
75	w/o incentives	-	-	-	\$	-
76	w/incentives	-	-	-	\$	-
77	w/o incentives	-	-	-	\$	-
78	w/incentives	-	-	-	\$	-
79	w/o incentives	-	-	-	\$	-
80	w/incentives	-	-	-	\$	-
81	w/o incentives	-	-	-	\$	-
82	w/incentives	-	-	-	\$	-
83	w/o incentives	-	-	-	\$	-
84	w/incentives	-	-	-	\$	-
85	w/o incentives	-	-	-	\$	-
86	w/incentives	-	-	-	\$	-
87	w/o incentives	-	-	-	\$	-
88	w/incentives	-	-	-	\$	-
89	w/o incentives	-	-	-	\$	-
90	w/incentives	-	-	-	\$	-
91	w/o incentives	-	-	-	\$	-
92	w/incentives	-	-	-	\$	-
93	w/o incentives	-	-	-	\$	-
94	w/incentives	-	-	-	\$	-
95	w/o incentives	-	-	-	\$	-
96	w/incentives	-	-	-	\$	-
97	w/o incentives	-	-	-	\$	-
98	w/incentives	-	-	-	\$	-
99	w/o incentives	-	-	-	\$	-
100	w/incentives	-	-	-	\$	-
101	w/o incentives	-	-	-	\$	-
102	w/incentives	-	-	-	\$	-
103	w/o incentives	-	-	-	\$	-
104	w/incentives	-	-	-	\$	-
105	w/o incentives	-	-	-	\$	-
106	w/incentives	-	-	-	\$	-
107	w/o incentives	-	-	-	\$	-
108	w/incentives	-	-	-	\$	-
109	w/o incentives	-	-	-	\$	-
110	w/incentives	-	-	-	\$	-
111	w/o incentives	-	-	-	\$	-
112	w/incentives	-	-	-	\$	-
113	w/o incentives	-	-	-	\$	-
114	w/incentives	-	-	-	\$	-
115	w/o incentives	-	-	-	\$	-
116	w/incentives	-	-	-	\$	-
117	w/o incentives	-	-	-	\$	-
118	w/incentives	-	-	-	\$	-
119	w/o incentives	-	-	-	\$	-
120	w/incentives	-	-	-	\$	-
121	w/o incentives	-	-	-	\$	-
122	w/incentives	-	-	-	\$	-
123	w/o incentives	-	-	-	\$	-
124	w/incentives	-	-	-	\$	-
125	w/o incentives	-	-	-	\$	-
126	w/incentives	-	-	-	\$	-
127	w/o incentives	-	-	-	\$	-
128	w/incentives	-	-	-	\$	-
129	w/o incentives	-	-	-	\$	-
130	w/incentives	-	-	-	\$	-
131	w/o incentives
132	w/incentives
133					\$	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 5,762
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 236,048
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer (1200A limit)	6/1/2006	\$ 107,896	\$ 9,209
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation CANCELLED	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 337,376
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 806,831
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 335,783
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 7,471
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 12,483
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 2,094
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 52,333
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 60,031
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 32,082
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$ 1,129,385
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,934,828	\$ 14,183,500
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,430,632	\$ 4,508,106
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert sub to 161kV	6/1/2012	\$ 1,282,392	\$ 127,506
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 579,492
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker & 1/2 config	3/1/2012	\$ 4,457,578	\$ 440,784
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	\$ 8,216,374	\$ 831,177
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 34,230
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$ 899,080
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$ 47,756
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$ 96,959
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$ 156,159
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$ 234,238
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$ 10,373
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 62,030
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 93,965
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at PC	12/1/2013	\$ 2,924,076	\$ 299,183
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,020,116	\$ 616,732
32	Kolache Substation - add 9 MVAR of 69 kV capacitors	2/1/2014	\$ 693,192	\$ 71,237
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,135,306	\$ 220,032
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 767,989
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,972,510	\$ 615,725
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 700,705
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,798,276	\$ 288,469
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,304,946	\$ 340,711
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$ 220,208
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,683,930	\$ 591,443
41	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,769,311	\$ 17,589,089
42	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 14,199,990
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,939,291	\$ 836,229
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated facilities	5/1/2015	\$ 3,462,536	\$ 364,627
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,641,759	\$ 277,822
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,581,562	\$ 797,924
47	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,054,375	\$ 531,949
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 62,471	\$ 6,554
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kv line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 22,423
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 32,923	\$ 3,518
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,981,628	\$ 2,458,872
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,766,293	\$ 2,982,471
53	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including term facilities	5/1/2016	\$ 6,447,435	\$ 692,006
54	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including term facilities	6/1/2016	\$ 8,105,017	\$ 874,785
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	10/15/2016	\$ 2,727,680	\$ 295,691
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	12/31/2016	\$ 6,305,551	\$ 685,301
57	Roman Nose - AEP Darlington 138 kV Line, construct 13.2 mi of new 138 kV line and associated term facilities	12/31/2016	\$ 11,538,456	\$ 1,254,040
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,226,773	\$ 239,248
59	Tryon (SW Station) - Warwick Tap 138 kV Line, construct 13 mi of new 138 kV line & new 138kV Tryon sub	10/1/2017	\$ 11,353,018	\$ 1,250,511
60	Gracemont - AEP Chisholm 345 kV Line, construct 30mi of new 345 kV line to interconnect with AEP	11/1/2017	\$ 35,960,981	\$ 3,965,682
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	\$ 1,121,449	\$ 123,767
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	\$ 59,060,237	\$ 6,535,402
63	Tatonga - Woodward District EHV 345 kV Line, construct 49 mi of new 345 kV line & associated term facilities	1/1/2018	\$ 49,396,256	\$ 5,459,586

Worksheet G

I. Project Summary - continued

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
64	Knipe-Tryon(SW Station) 138 kV Line, construct 5 miles of new 138 kV line, associated terminal facilities	5/1/2018	\$ 9,411,079	\$ 1,045,388
65	Ft. Smith Sub - install 3rd 500/161 kV transformer & convert 161 kV section into breaker & 1/2 config	11/1/2017	\$ 22,598,424	\$ 2,509,909
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilities	5/1/2018	\$ 8,516,266	\$ 946,466
67	Muskogee Substation - replace wavetrapp on Muskogee - Hancock 161 kV line (234 MVA rating)	7/1/2018	\$ 60,913	\$ 6,786
68	Lane Substation-construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & term facilities	9/1/2018	\$ 4,366,856	\$ 486,857
69	Lula Substation-upgrade terminal equipment to increase rating of the 138 kV line between Lula & Tupelo	12/1/2018	\$ 168,028	\$ 18,751
70	Degrasse Substation - install new 345 kV substation in Woodward EHV to Thistle 345 kV line	4/1/2019	\$ 14,657,880	\$ 1,212,620
71	Degrasse Substation - install new 345 / 161 kV transformer and associated facilities	4/1/2019	\$ 7,946,243	\$ 657,378
72	DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations	4/1/2019	\$ 7,574,697	\$ 626,641
73	Arcadia - Redbud 345 kV Line - add 3rd 345kV line	6/1/2019	\$ 16,314,897	\$ 1,046,314
74	Lincoln County Substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County	9/1/2019	\$ 644,351	\$ 23,224
BASE PLAN UPGRADE TOTALS			\$ 974,847,897	\$ 100,092,500

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				\$ -

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Northwest - Woodward District EHV 345 kV Line (Sponsored Upgrade)	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138 kV substation (Balanced Portfolio)	11/1/2011	\$ 13,752,689	\$ 1,349,974
3	Sooner-Cleveland 345kV Line - construct 38 miles of new 345kV line & associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,601,334	\$ 4,699,891
4	Seminole-Muskogee 345kV Line [Part 1] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	6/1/2013	\$ 17,869,966	\$ 1,813,462
5	Seminole-Muskogee 345kV Line [Part 2] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	12/1/2013	\$ 145,586,284	\$ 14,914,622
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward EHV and install reactor station at Border	4/1/2014	\$ 116,676,040	\$ 11,889,008
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 558,486,313	\$ 65,855,667

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				\$ -

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 165,948,167**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section III

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.
UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
1	Investment	\$	67,511	Current Year			2019
2	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			9.26%
3	Service Month (1-12)		6				
4	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,378
5	CIAC (Yes or No)		No				
6	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038	
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060	
10	2008	\$ 64,846	\$ 1,777	\$ 63,069	\$ 11,782	\$ 11,782	
11	2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378	
12	2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 11,913	\$ 11,913	
13	2011	\$ 59,608	\$ 1,570	\$ 58,038	\$ 10,857	\$ 10,857	
14	2012	\$ 58,038	\$ 1,587	\$ 56,451	\$ 11,144	\$ 11,144	
15	2013	\$ 56,451	\$ 1,406	\$ 55,044	\$ 10,297	\$ 10,297	
16	2014	\$ 55,044	\$ 1,406	\$ 53,638	\$ 8,081	\$ 8,081	
17	2015	\$ 53,638	\$ 1,570	\$ 52,068	\$ 7,588	\$ 7,588	
18	2016	\$ 52,068	\$ 1,570	\$ 50,498	\$ 7,446	\$ 7,446	
19	2017	\$ 50,498	\$ 1,227	\$ 49,270	\$ 6,720	\$ 6,720	
20	2018	\$ 49,270	\$ 1,227	\$ 48,043	\$ 5,611	\$ 5,611	
21	2019	\$ 48,043	\$ 1,378	\$ 46,665	\$ 5,762	\$ 5,762	
22	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
23	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
24	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
25	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
26	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
27	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
28	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
29	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
30	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
31	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
32	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
33	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
34	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
35	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
36	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
37	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
38	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
39	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
40	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
41	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
42	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
43	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
44	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
45	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
46	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
47	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
48	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
49	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
50	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
51	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
52	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
53	Project Totals				\$ 126,678	\$ 126,678	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
55	Investment	\$ 2,765,703	Current Year		2019	
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.26%	
57	Service Month (1-12)	6				
58	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 56,443	
59	CIAC (Yes or No)	No				
60						
61						
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,530	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 488,052	\$ 488,052
67	2011	\$ 2,441,918	\$ 64,319	\$ 2,377,599	\$ 444,787	\$ 444,787
68	2012	\$ 2,377,599	\$ 65,010	\$ 2,312,590	\$ 456,518	\$ 456,518
69	2013	\$ 2,312,590	\$ 57,619	\$ 2,254,971	\$ 421,846	\$ 421,846
70	2014	\$ 2,254,971	\$ 57,619	\$ 2,197,352	\$ 331,042	\$ 331,042
71	2015	\$ 2,197,352	\$ 64,319	\$ 2,133,033	\$ 310,866	\$ 310,866
72	2016	\$ 2,133,033	\$ 64,319	\$ 2,068,715	\$ 305,032	\$ 305,032
73	2017	\$ 2,068,715	\$ 50,286	\$ 2,018,429	\$ 275,312	\$ 275,312
74	2018	\$ 2,018,429	\$ 50,286	\$ 1,968,144	\$ 229,861	\$ 229,861
75	2019	\$ 1,968,144	\$ 56,443	\$ 1,911,701	\$ 236,048	\$ 236,048
76	2020	\$ -	\$ -	\$ -	\$ -	\$ -
77	2021	\$ -	\$ -	\$ -	\$ -	\$ -
78	2022	\$ -	\$ -	\$ -	\$ -	\$ -
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$ 5,189,602	\$ 5,189,602	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
109	Investment	\$	107,896	Current Year		2019
110	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation		9.26%
111	Service Month (1-12)		6			
112	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,202
113	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
116	2006	\$ 107,896	\$ 1,420	\$ 106,476	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,638	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 19,040	\$ 19,040
121	2011	\$ 95,265	\$ 2,509	\$ 92,756	\$ 17,352	\$ 17,352
122	2012	\$ 92,756	\$ 2,536	\$ 90,219	\$ 17,810	\$ 17,810
123	2013	\$ 90,219	\$ 2,248	\$ 87,972	\$ 16,457	\$ 16,457
124	2014	\$ 87,972	\$ 2,248	\$ 85,724	\$ 12,915	\$ 12,915
125	2015	\$ 85,724	\$ 2,509	\$ 83,215	\$ 12,128	\$ 12,128
126	2016	\$ 83,215	\$ 2,509	\$ 80,705	\$ 11,900	\$ 11,900
127	2017	\$ 80,705	\$ 1,962	\$ 78,744	\$ 10,741	\$ 10,741
128	2018	\$ 78,744	\$ 1,962	\$ 76,782	\$ 8,967	\$ 8,967
129	2019	\$ 76,782	\$ 2,202	\$ 74,580	\$ 9,209	\$ 9,209
130	2020	\$ -	\$ -	\$ -	\$ -	\$ -
131	2021	\$ -	\$ -	\$ -	\$ -	\$ -
132	2022	\$ -	\$ -	\$ -	\$ -	\$ -
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161	Project Totals			\$	202,459	\$ 202,459

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.
This project was changed to a Direct Assignment to WFECC effective 4-1-2012.
UID - 10015

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
163	Investment	\$	31,518	Current Year			2019
164	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			9.26%
165	Service Month (1-12)		6				
166	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	643
167	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$	3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$	5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$	5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$	4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,562	\$	5,562
175	2011	\$ 27,828	\$ 733	\$ 27,095	\$ 5,069	\$	5,069
176	2012	\$ 27,095	\$ 733	\$ 26,362	\$ 5,195	\$	5,195
177	2013	\$ -	\$ -	\$ -	\$ -	\$	-
178	2014	\$ -	\$ -	\$ -	\$ -	\$	-
179	2015	\$ -	\$ -	\$ -	\$ -	\$	-
180	2016	\$ -	\$ -	\$ -	\$ -	\$	-
181	2017	\$ -	\$ -	\$ -	\$ -	\$	-
182	2018	\$ -	\$ -	\$ -	\$ -	\$	-
183	2019	\$ -	\$ -	\$ -	\$ -	\$	-
184	2020	\$ -	\$ -	\$ -	\$ -	\$	-
185	2021	\$ -	\$ -	\$ -	\$ -	\$	-
186	2022	\$ -	\$ -	\$ -	\$ -	\$	-
187	2023	\$ -	\$ -	\$ -	\$ -	\$	-
188	2024	\$ -	\$ -	\$ -	\$ -	\$	-
189	2025	\$ -	\$ -	\$ -	\$ -	\$	-
190	2026	\$ -	\$ -	\$ -	\$ -	\$	-
191	2027	\$ -	\$ -	\$ -	\$ -	\$	-
192	2028	\$ -	\$ -	\$ -	\$ -	\$	-
193	2029	\$ -	\$ -	\$ -	\$ -	\$	-
194	2030	\$ -	\$ -	\$ -	\$ -	\$	-
195	2031	\$ -	\$ -	\$ -	\$ -	\$	-
196	2032	\$ -	\$ -	\$ -	\$ -	\$	-
197	2033	\$ -	\$ -	\$ -	\$ -	\$	-
198	2034	\$ -	\$ -	\$ -	\$ -	\$	-
199	2035	\$ -	\$ -	\$ -	\$ -	\$	-
200	2036	\$ -	\$ -	\$ -	\$ -	\$	-
201	2037	\$ -	\$ -	\$ -	\$ -	\$	-
202	2038	\$ -	\$ -	\$ -	\$ -	\$	-
203	2039	\$ -	\$ -	\$ -	\$ -	\$	-
204	2040	\$ -	\$ -	\$ -	\$ -	\$	-
205	2041	\$ -	\$ -	\$ -	\$ -	\$	-
206	2042	\$ -	\$ -	\$ -	\$ -	\$	-
207	2043	\$ -	\$ -	\$ -	\$ -	\$	-
208	2044	\$ -	\$ -	\$ -	\$ -	\$	-
209	2045	\$ -	\$ -	\$ -	\$ -	\$	-
210	2046	\$ -	\$ -	\$ -	\$ -	\$	-
211	2047	\$ -	\$ -	\$ -	\$ -	\$	-
212	2048	\$ -	\$ -	\$ -	\$ -	\$	-
213	2049	\$ -	\$ -	\$ -	\$ -	\$	-
214	2050	\$ -	\$ -	\$ -	\$ -	\$	-
215	Project Totals				\$ 35,088	\$	35,088

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
217	Investment	\$ 3,897,313	Current Year		2019		
218	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.26%		
219	Service Month (1-12)	12					
220	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 79,537		
221	CIAC (Yes or No)	No					
222							
223							
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809	
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251	
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206	
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254	
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 696,377	\$ 696,377	
229	2011	\$ 3,492,329	\$ 90,635	\$ 3,401,694	\$ 634,871	\$ 634,871	
230	2012	\$ 3,401,694	\$ 91,609	\$ 3,310,085	\$ 651,867	\$ 651,867	
231	2013	\$ 3,310,085	\$ 81,194	\$ 3,228,891	\$ 602,626	\$ 602,626	
232	2014	\$ 3,228,891	\$ 81,194	\$ 3,147,697	\$ 472,789	\$ 472,789	
233	2015	\$ 3,147,697	\$ 90,635	\$ 3,057,062	\$ 443,898	\$ 443,898	
234	2016	\$ 3,057,062	\$ 90,635	\$ 2,966,426	\$ 435,714	\$ 435,714	
235	2017	\$ 2,966,426	\$ 70,860	\$ 2,895,566	\$ 393,604	\$ 393,604	
236	2018	\$ 2,895,566	\$ 70,860	\$ 2,824,706	\$ 328,530	\$ 328,530	
237	2019	\$ 2,824,706	\$ 79,537	\$ 2,745,169	\$ 337,376	\$ 337,376	
238	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
239	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
240	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
241	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
242	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
269							
270	Project Totals				\$ 7,047,174	\$ 7,047,174	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	Current Year
271	\$ 9,320,377					2019
272						NPCC w/o incentives, less depreciation 9.26%
273						
274						Annual Depreciation Expense (Investment / Useful Life) \$ 190,212
275						
276						
277						
278	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510	
279	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207	
280	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835	
281	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850	
282	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,665,378	\$ 1,665,378	
283	\$ 8,351,863	\$ 216,753	\$ 8,135,110	\$ 1,518,287	\$ 1,518,287	
284	\$ 8,135,110	\$ 219,081	\$ 7,916,029	\$ 1,558,932	\$ 1,558,932	
285	\$ 7,916,029	\$ 194,175	\$ 7,721,854	\$ 1,441,173	\$ 1,441,173	
286	\$ 7,721,854	\$ 194,175	\$ 7,527,679	\$ 1,130,669	\$ 1,130,669	
287	\$ 7,527,679	\$ 216,753	\$ 7,310,927	\$ 1,061,577	\$ 1,061,577	
288	\$ 7,310,927	\$ 216,753	\$ 7,094,174	\$ 1,042,005	\$ 1,042,005	
289	\$ 7,094,174	\$ 169,461	\$ 6,924,712	\$ 941,300	\$ 941,300	
290	\$ 6,924,712	\$ 169,461	\$ 6,755,251	\$ 785,677	\$ 785,677	
291	\$ 6,755,251	\$ 190,212	\$ 6,565,039	\$ 806,831	\$ 806,831	
292	\$ -	\$ -	\$ -	\$ -	\$ -	
293	\$ -	\$ -	\$ -	\$ -	\$ -	
294	\$ -	\$ -	\$ -	\$ -	\$ -	
295	\$ -	\$ -	\$ -	\$ -	\$ -	
296	\$ -	\$ -	\$ -	\$ -	\$ -	
297	\$ -	\$ -	\$ -	\$ -	\$ -	
298	\$ -	\$ -	\$ -	\$ -	\$ -	
299	\$ -	\$ -	\$ -	\$ -	\$ -	
300	\$ -	\$ -	\$ -	\$ -	\$ -	
301	\$ -	\$ -	\$ -	\$ -	\$ -	
302	\$ -	\$ -	\$ -	\$ -	\$ -	
303	\$ -	\$ -	\$ -	\$ -	\$ -	
304	\$ -	\$ -	\$ -	\$ -	\$ -	
305	\$ -	\$ -	\$ -	\$ -	\$ -	
306	\$ -	\$ -	\$ -	\$ -	\$ -	
307	\$ -	\$ -	\$ -	\$ -	\$ -	
308	\$ -	\$ -	\$ -	\$ -	\$ -	
309	\$ -	\$ -	\$ -	\$ -	\$ -	
310	\$ -	\$ -	\$ -	\$ -	\$ -	
311	\$ -	\$ -	\$ -	\$ -	\$ -	
312	\$ -	\$ -	\$ -	\$ -	\$ -	
313	\$ -	\$ -	\$ -	\$ -	\$ -	
314	\$ -	\$ -	\$ -	\$ -	\$ -	
315	\$ -	\$ -	\$ -	\$ -	\$ -	
316	\$ -	\$ -	\$ -	\$ -	\$ -	
317	\$ -	\$ -	\$ -	\$ -	\$ -	
318	\$ -	\$ -	\$ -	\$ -	\$ -	
319	\$ -	\$ -	\$ -	\$ -	\$ -	
320	\$ -	\$ -	\$ -	\$ -	\$ -	
321	\$ -	\$ -	\$ -	\$ -	\$ -	
322	\$ -	\$ -	\$ -	\$ -	\$ -	
323	\$ -	\$ -	\$ -	\$ -	\$ -	
324	Project Totals			\$ 16,853,232	\$ 16,853,232	

\$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
325	Investment	\$ 3,790,016	Current Year		2019	
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation		9.26%	
327	Service Month (1-12)	10				
328	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 77,347		
329	CIAC (Yes or No)	No				
330						
331						
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 691,200	
336	2011	\$ 3,479,296	\$ 88,140	\$ 3,391,156	\$ 630,515	
337	2012	\$ 3,391,156	\$ 89,087	\$ 3,302,070	\$ 647,796	
338	2013	\$ 3,302,070	\$ 78,959	\$ 3,223,111	\$ 599,291	
339	2014	\$ 3,223,111	\$ 78,959	\$ 3,144,152	\$ 469,981	
340	2015	\$ 3,144,152	\$ 88,140	\$ 3,056,012	\$ 441,141	
341	2016	\$ 3,056,012	\$ 88,140	\$ 2,967,872	\$ 433,242	
342	2017	\$ 2,967,872	\$ 68,909	\$ 2,898,963	\$ 391,920	
343	2018	\$ 2,898,963	\$ 68,909	\$ 2,830,054	\$ 326,973	
344	2019	\$ 2,830,054	\$ 77,347	\$ 2,752,706	\$ 335,783	
345	2020	\$ -	\$ -	\$ -	\$ -	
346	2021	\$ -	\$ -	\$ -	\$ -	
347	2022	\$ -	\$ -	\$ -	\$ -	
348	2023	\$ -	\$ -	\$ -	\$ -	
349	2024	\$ -	\$ -	\$ -	\$ -	
350	2025	\$ -	\$ -	\$ -	\$ -	
351	2026	\$ -	\$ -	\$ -	\$ -	
352	2027	\$ -	\$ -	\$ -	\$ -	
353	2028	\$ -	\$ -	\$ -	\$ -	
354	2029	\$ -	\$ -	\$ -	\$ -	
355	2030	\$ -	\$ -	\$ -	\$ -	
356	2031	\$ -	\$ -	\$ -	\$ -	
357	2032	\$ -	\$ -	\$ -	\$ -	
358	2033	\$ -	\$ -	\$ -	\$ -	
359	2034	\$ -	\$ -	\$ -	\$ -	
360	2035	\$ -	\$ -	\$ -	\$ -	
361	2036	\$ -	\$ -	\$ -	\$ -	
362	2037	\$ -	\$ -	\$ -	\$ -	
363	2038	\$ -	\$ -	\$ -	\$ -	
364	2039	\$ -	\$ -	\$ -	\$ -	
365	2040	\$ -	\$ -	\$ -	\$ -	
366	2041	\$ -	\$ -	\$ -	\$ -	
367	2042	\$ -	\$ -	\$ -	\$ -	
368	2043	\$ -	\$ -	\$ -	\$ -	
369	2044	\$ -	\$ -	\$ -	\$ -	
370	2045	\$ -	\$ -	\$ -	\$ -	
371	2046	\$ -	\$ -	\$ -	\$ -	
372	2047	\$ -	\$ -	\$ -	\$ -	
373	2048	\$ -	\$ -	\$ -	\$ -	
374	2049	\$ -	\$ -	\$ -	\$ -	
375	2050	\$ -	\$ -	\$ -	\$ -	
376	2051	\$ -	\$ -	\$ -	\$ -	
377						
378	Project Totals			\$ 6,416,727	\$ 6,416,727	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 8: OG&E Windfarm - WFECC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.
UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
379	\$ 85,105					2019
380	2007	Current Year				9.26%
381	6	NPCC w/o incentives, less depreciation				
382	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 1,737
383	No	CIAC (Yes or No)				
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,745	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 15,395	\$ 15,395
390	2011	\$ 77,382	\$ 1,979	\$ 75,402	\$ 14,040	\$ 14,040
391	2012	\$ 75,402	\$ 2,000	\$ 73,402	\$ 14,422	\$ 14,422
392	2013	\$ 73,402	\$ 1,773	\$ 71,629	\$ 13,338	\$ 13,338
393	2014	\$ 71,629	\$ 1,773	\$ 69,856	\$ 10,462	\$ 10,462
394	2015	\$ 69,856	\$ 1,979	\$ 67,877	\$ 9,821	\$ 9,821
395	2016	\$ 67,877	\$ 1,979	\$ 65,898	\$ 9,643	\$ 9,643
396	2017	\$ 65,898	\$ 1,547	\$ 64,350	\$ 8,718	\$ 8,718
397	2018	\$ 64,350	\$ 1,547	\$ 62,803	\$ 7,275	\$ 7,275
398	2019	\$ 62,803	\$ 1,737	\$ 61,066	\$ 7,471	\$ 7,471
399	2020	\$ -	\$ -	\$ -	\$ -	\$ -
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431						
432	Project Totals			\$ 148,055	\$ 148,055	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.
 UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
433	Investment	\$ 136,512	Current Year		2019	
434	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation		9.26%	
435	Service Month (1-12)	12				
436	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 2,786		
437	CIAC (Yes or No)	No				
439						
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 25,602	
443	2011	\$ 129,511	\$ 3,175	\$ 126,337	\$ 23,372	
444	2012	\$ 126,337	\$ 3,209	\$ 123,128	\$ 24,033	
445	2013	\$ 123,128	\$ 2,844	\$ 120,284	\$ 22,254	
446	2014	\$ 120,284	\$ 2,844	\$ 117,440	\$ 17,443	
447	2015	\$ 117,440	\$ 3,175	\$ 114,265	\$ 16,367	
448	2016	\$ 114,265	\$ 3,175	\$ 111,090	\$ 16,085	
449	2017	\$ 111,090	\$ 2,482	\$ 108,608	\$ 14,578	
450	2018	\$ 108,608	\$ 2,482	\$ 106,126	\$ 12,155	
451	2019	\$ 106,126	\$ 2,786	\$ 103,340	\$ 12,483	
452	2020	\$ -	\$ -	\$ -	\$ -	
453	2021	\$ -	\$ -	\$ -	\$ -	
454	2022	\$ -	\$ -	\$ -	\$ -	
455	2023	\$ -	\$ -	\$ -	\$ -	
456	2024	\$ -	\$ -	\$ -	\$ -	
457	2025	\$ -	\$ -	\$ -	\$ -	
458	2026	\$ -	\$ -	\$ -	\$ -	
459	2027	\$ -	\$ -	\$ -	\$ -	
460	2028	\$ -	\$ -	\$ -	\$ -	
461	2029	\$ -	\$ -	\$ -	\$ -	
462	2030	\$ -	\$ -	\$ -	\$ -	
463	2031	\$ -	\$ -	\$ -	\$ -	
464	2032	\$ -	\$ -	\$ -	\$ -	
465	2033	\$ -	\$ -	\$ -	\$ -	
466	2034	\$ -	\$ -	\$ -	\$ -	
467	2035	\$ -	\$ -	\$ -	\$ -	
468	2036	\$ -	\$ -	\$ -	\$ -	
469	2037	\$ -	\$ -	\$ -	\$ -	
470	2038	\$ -	\$ -	\$ -	\$ -	
471	2039	\$ -	\$ -	\$ -	\$ -	
472	2040	\$ -	\$ -	\$ -	\$ -	
473	2041	\$ -	\$ -	\$ -	\$ -	
474	2042	\$ -	\$ -	\$ -	\$ -	
475	2043	\$ -	\$ -	\$ -	\$ -	
476	2044	\$ -	\$ -	\$ -	\$ -	
477	2045	\$ -	\$ -	\$ -	\$ -	
478	2046	\$ -	\$ -	\$ -	\$ -	
479	2047	\$ -	\$ -	\$ -	\$ -	
480	2048	\$ -	\$ -	\$ -	\$ -	
481	2049	\$ -	\$ -	\$ -	\$ -	
482	2050	\$ -	\$ -	\$ -	\$ -	
483	2051	\$ -	\$ -	\$ -	\$ -	
484	2052	\$ -	\$ -	\$ -	\$ -	
485						
486	Project Totals			\$ 208,385	\$ 208,385	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane
 UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
487	Investment	\$ 23,213	Current Year		2019		
488	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation			9.26%	
489	Service Month (1-12)	6					
490	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 474	
491	CIAC (Yes or No)	No					
492							
493							
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420	
495	2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738	
496	2010	\$ 22,313	\$ 595	\$ 21,718	\$ 4,302	\$ 4,302	
497	2011	\$ 21,718	\$ 540	\$ 21,178	\$ 3,926	\$ 3,926	
498	2012	\$ 21,178	\$ 546	\$ 20,632	\$ 4,036	\$ 4,036	
499	2013	\$ 20,632	\$ 484	\$ 20,149	\$ 3,736	\$ 3,736	
500	2014	\$ 20,149	\$ 484	\$ 19,665	\$ 2,929	\$ 2,929	
501	2015	\$ 19,665	\$ 540	\$ 19,125	\$ 2,748	\$ 2,748	
502	2016	\$ 19,125	\$ 540	\$ 18,585	\$ 2,700	\$ 2,700	
503	2017	\$ 18,585	\$ 422	\$ 18,163	\$ 2,445	\$ 2,445	
504	2018	\$ 18,163	\$ 422	\$ 17,741	\$ 2,039	\$ 2,039	
505	2019	\$ 17,741	\$ 474	\$ 17,267	\$ 2,094	\$ 2,094	
506	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
507	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
508	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
509	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
510	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
511	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
512	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
513	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
514	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
515	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
516	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
517	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
518	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
519	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
520	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
521	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
522	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
523	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
524	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
525	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
526	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
527	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
528	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
529	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
530	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
531	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
532	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
533	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
534	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
535	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
536	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
537	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
538	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
539							
540	Project Totals			\$	37,114	\$ 37,114	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications
UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
541	Investment	\$ 547,300	Current Year		2019		
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation		9.26%		
543	Service Month (1-12)	9					
544	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 11,169			
545	CIAC (Yes or No)	No					
548	2010	\$ 547,300	\$ 3,216	\$ 544,084	\$ 33,762	\$ 33,762	
549	2011	\$ 544,084	\$ 12,865	\$ 531,219	\$ 102,624	\$ 102,624	
550	2012	\$ 531,219	\$ 12,865	\$ 518,355	\$ 100,477	\$ 100,477	
551	2013	\$ 518,355	\$ 11,402	\$ 506,953	\$ 93,162	\$ 93,162	
552	2014	\$ 506,953	\$ 11,402	\$ 495,550	\$ 72,967	\$ 72,967	
553	2015	\$ 495,550	\$ 12,728	\$ 482,823	\$ 68,431	\$ 68,431	
554	2016	\$ 482,823	\$ 12,728	\$ 470,095	\$ 67,319	\$ 67,319	
555	2017	\$ 470,095	\$ 9,951	\$ 460,144	\$ 61,167	\$ 61,167	
556	2018	\$ 460,144	\$ 9,951	\$ 450,193	\$ 50,957	\$ 50,957	
557	2019	\$ 450,193	\$ 11,169	\$ 439,023	\$ 52,333	\$ 52,333	
558	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
559	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
560	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
561	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
593	Project Totals			\$ 703,200	\$ 703,200	\$ 703,200	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33
UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
595	Investment	\$ 617,275	Current Year			2019
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.26%
597	Service Month (1-12)	6				
598	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	12,597
599	CIAC (Yes or No)	No				
600	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
601						
602	2011	\$ 617,275	\$ 7,255	\$ 610,020	\$ 67,268	\$ 67,268
603	2012	\$ 610,020	\$ 14,509	\$ 595,511	\$ 115,140	\$ 115,140
604	2013	\$ 595,511	\$ 12,860	\$ 582,651	\$ 106,809	\$ 106,809
605	2014	\$ 582,651	\$ 12,860	\$ 569,791	\$ 83,633	\$ 83,633
606	2015	\$ 569,791	\$ 14,355	\$ 555,436	\$ 78,419	\$ 78,419
607	2016	\$ 555,436	\$ 14,355	\$ 541,081	\$ 77,173	\$ 77,173
608	2017	\$ 541,081	\$ 11,223	\$ 529,857	\$ 70,186	\$ 70,186
609	2018	\$ 529,857	\$ 11,223	\$ 518,634	\$ 58,453	\$ 58,453
610	2019	\$ 518,634	\$ 12,597	\$ 506,037	\$ 60,031	\$ 60,031
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647						
648	Project Totals				\$ 717,112	\$ 717,112

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 13: Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank

UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
649	Investment	\$	332,365	Current Year			2019
650	Service Year (yyyy)		2011	NPCC w/o incentives, less depreciation			9.26%
651	Service Month (1-12)		2				
652	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	6,783
653	CIAC (Yes or No)		No				
654	Investment		Beginning	Depreciation	Ending	Revenue	Rev. Req. for
655	Year		Balance	Expense	Balance	Requirement	SPP Allocation
656	2011	\$	332,365	\$ 6,510	\$ 325,855	\$ 56,921	\$ 56,921
657	2012	\$	325,855	\$ 7,812	\$ 318,042	\$ 61,561	\$ 61,561
658	2013	\$	318,042	\$ 6,924	\$ 311,118	\$ 57,095	\$ 57,095
659	2014	\$	311,118	\$ 6,924	\$ 304,194	\$ 44,711	\$ 44,711
660	2015	\$	304,194	\$ 7,729	\$ 296,464	\$ 41,927	\$ 41,927
661	2016	\$	296,464	\$ 7,729	\$ 288,735	\$ 41,255	\$ 41,255
662	2017	\$	288,735	\$ 6,043	\$ 282,692	\$ 37,504	\$ 37,504
663	2018	\$	282,692	\$ 6,043	\$ 276,649	\$ 31,239	\$ 31,239
664	2019	\$	276,649	\$ 6,783	\$ 269,866	\$ 32,082	\$ 32,082
665	2020	\$	-	\$ -	\$ -	\$ -	\$ -
666	2021	\$	-	\$ -	\$ -	\$ -	\$ -
667	2022	\$	-	\$ -	\$ -	\$ -	\$ -
668	2023	\$	-	\$ -	\$ -	\$ -	\$ -
669	2024	\$	-	\$ -	\$ -	\$ -	\$ -
670	2025	\$	-	\$ -	\$ -	\$ -	\$ -
671	2026	\$	-	\$ -	\$ -	\$ -	\$ -
672	2027	\$	-	\$ -	\$ -	\$ -	\$ -
673	2028	\$	-	\$ -	\$ -	\$ -	\$ -
674	2029	\$	-	\$ -	\$ -	\$ -	\$ -
675	2030	\$	-	\$ -	\$ -	\$ -	\$ -
676	2031	\$	-	\$ -	\$ -	\$ -	\$ -
677	2032	\$	-	\$ -	\$ -	\$ -	\$ -
678	2033	\$	-	\$ -	\$ -	\$ -	\$ -
679	2034	\$	-	\$ -	\$ -	\$ -	\$ -
680	2035	\$	-	\$ -	\$ -	\$ -	\$ -
681	2036	\$	-	\$ -	\$ -	\$ -	\$ -
682	2037	\$	-	\$ -	\$ -	\$ -	\$ -
683	2038	\$	-	\$ -	\$ -	\$ -	\$ -
684	2039	\$	-	\$ -	\$ -	\$ -	\$ -
685	2040	\$	-	\$ -	\$ -	\$ -	\$ -
686	2041	\$	-	\$ -	\$ -	\$ -	\$ -
687	2042	\$	-	\$ -	\$ -	\$ -	\$ -
688	2043	\$	-	\$ -	\$ -	\$ -	\$ -
689	2044	\$	-	\$ -	\$ -	\$ -	\$ -
690	2045	\$	-	\$ -	\$ -	\$ -	\$ -
691	2046	\$	-	\$ -	\$ -	\$ -	\$ -
692	2047	\$	-	\$ -	\$ -	\$ -	\$ -
693	2048	\$	-	\$ -	\$ -	\$ -	\$ -
694	2049	\$	-	\$ -	\$ -	\$ -	\$ -
695	2050	\$	-	\$ -	\$ -	\$ -	\$ -
696	2051	\$	-	\$ -	\$ -	\$ -	\$ -
697	2052	\$	-	\$ -	\$ -	\$ -	\$ -
698	2053	\$	-	\$ -	\$ -	\$ -	\$ -
699	2054	\$	-	\$ -	\$ -	\$ -	\$ -
700	2055	\$	-	\$ -	\$ -	\$ -	\$ -
701							
702	Project Totals					\$ 404,295	\$ 404,295

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.
UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
703	Investment	\$ 11,400,380	Current Year			2019
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.26%
705	Service Month (1-12)	4				
706	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 232,661	
707	CIAC (Yes or No)	No				
708	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
709						
710	2012	\$ 11,400,380	\$ 178,649	\$ 11,221,731	\$ 1,598,643	\$ 1,598,643
711	2013	\$ 11,221,731	\$ 237,508	\$ 10,984,223	\$ 2,008,259	\$ 2,008,259
712	2014	\$ 10,984,223	\$ 237,508	\$ 10,746,715	\$ 1,572,034	\$ 1,572,034
713	2015	\$ 10,746,715	\$ 265,125	\$ 10,481,590	\$ 1,473,742	\$ 1,473,742
714	2016	\$ 10,481,590	\$ 265,125	\$ 10,216,465	\$ 1,450,894	\$ 1,450,894
715	2017	\$ 10,216,465	\$ 207,280	\$ 10,009,185	\$ 1,320,844	\$ 1,320,844
716	2018	\$ 10,009,185	\$ 207,280	\$ 9,801,906	\$ 1,099,672	\$ 1,099,672
717	2019	\$ 9,801,906	\$ 232,661	\$ 9,569,245	\$ 1,129,385	\$ 1,129,385
718	2020	\$ -	\$ -	\$ -	\$ -	\$ -
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals				\$ 11,653,473	\$ 11,653,473

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 15: Sunnyside - Hugo 345 kV Line - construct 123 miles of new line
 UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
757	Investment	\$ 142,934,828	Current Year			2019
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.26%
759	Service Month (1-12)	4				
760	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,917,037	
761	CIAC (Yes or No)	No				
762	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
763						
764	2012	\$ 142,934,828	\$ 1,985,206	\$ 140,949,622	\$ 19,002,952	\$ 19,002,952
765	2013	\$ 140,949,622	\$ 2,977,809	\$ 137,971,813	\$ 25,147,668	\$ 25,147,668
766	2014	\$ 137,971,813	\$ 2,977,809	\$ 134,994,004	\$ 19,741,003	\$ 19,741,003
767	2015	\$ 134,994,004	\$ 3,324,066	\$ 131,669,938	\$ 18,506,368	\$ 18,506,368
768	2016	\$ 131,669,938	\$ 3,324,066	\$ 128,345,873	\$ 18,220,083	\$ 18,220,083
769	2017	\$ 128,345,873	\$ 2,598,815	\$ 125,747,058	\$ 16,588,420	\$ 16,588,420
770	2018	\$ 125,747,058	\$ 2,598,815	\$ 123,148,243	\$ 13,810,327	\$ 13,810,327
771	2019	\$ 123,148,243	\$ 2,917,037	\$ 120,231,205	\$ 14,183,500	\$ 14,183,500
772	2020	\$ -	\$ -	\$ -	\$ -	\$ -
773	2021	\$ -	\$ -	\$ -	\$ -	\$ -
774	2022	\$ -	\$ -	\$ -	\$ -	\$ -
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals				\$ 145,200,321	\$ 145,200,321

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 16: Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation
 UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
811	Investment	\$ 45,430,632	Current Year			2019
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.26%
813	Service Month (1-12)	4				
814	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 927,156	
815	CIAC (Yes or No)	No				
816	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
817						
818	2012	\$ 45,430,632	\$ 630,981	\$ 44,799,651	\$ 6,039,928	\$ 6,039,928
819	2013	\$ 44,799,651	\$ 946,472	\$ 43,853,180	\$ 7,929,482	\$ 7,929,482
820	2014	\$ 43,853,180	\$ 946,472	\$ 42,906,708	\$ 6,274,512	\$ 6,274,512
821	2015	\$ 42,906,708	\$ 1,056,526	\$ 41,850,182	\$ 5,882,093	\$ 5,882,093
822	2016	\$ 41,850,182	\$ 1,056,526	\$ 40,793,655	\$ 5,791,100	\$ 5,791,100
823	2017	\$ 40,793,655	\$ 826,011	\$ 39,967,644	\$ 5,272,490	\$ 5,272,490
824	2018	\$ 39,967,644	\$ 826,011	\$ 39,141,632	\$ 4,389,496	\$ 4,389,496
825	2019	\$ 39,141,632	\$ 927,156	\$ 38,214,477	\$ 4,508,106	\$ 4,508,106
826	2020	\$ -	\$ -	\$ -	\$ -	\$ -
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals				\$ 46,087,207	\$ 46,087,207

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 17: Johnson Tap - Massard 69 kV Line - rebuild and convert line to 161 kV operation and build new 161 kV section. Also convert substation facilities to 161 kV.
UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
865	Investment	\$ 1,282,392	Current Year			2019
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.26%
867	Service Month (1-12)	6				
868	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 26,171	
869	CIAC (Yes or No)	No				
870	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
871						
872	2012	\$ 1,282,392	\$ 15,072	\$ 1,267,320	\$ 139,749	\$ 139,749
873	2013	\$ 1,267,320	\$ 26,717	\$ 1,240,604	\$ 226,704	\$ 226,704
874	2014	\$ 1,240,604	\$ 26,717	\$ 1,213,887	\$ 177,450	\$ 177,450
875	2015	\$ 1,213,887	\$ 29,823	\$ 1,184,064	\$ 166,349	\$ 166,349
876	2016	\$ 1,184,064	\$ 29,823	\$ 1,154,241	\$ 163,782	\$ 163,782
877	2017	\$ 1,154,241	\$ 23,316	\$ 1,130,925	\$ 149,131	\$ 149,131
878	2018	\$ 1,130,925	\$ 23,316	\$ 1,107,609	\$ 124,151	\$ 124,151
879	2019	\$ 1,107,609	\$ 26,171	\$ 1,081,437	\$ 127,506	\$ 127,506
880	2020	\$ -	\$ -	\$ -	\$ -	\$ -
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
917						
918	Project Totals				\$ 1,274,822	\$ 1,274,822

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 18: Arcadia Substation - convert 345 kV portion of substation to breaker and half configuration
 UID - 10876 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
919	Investment	\$ 5,860,308	Current Year			2019
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.26%
921	Service Month (1-12)	3				
922	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 119,598	
923	CIAC (Yes or No)	No				
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
926	2012	\$ 5,860,308	\$ 103,313	\$ 5,756,995	\$ 912,868	\$ 912,868
927	2013	\$ 5,756,995	\$ 122,090	\$ 5,634,906	\$ 1,030,505	\$ 1,030,505
928	2014	\$ 5,634,906	\$ 122,090	\$ 5,512,816	\$ 806,686	\$ 806,686
929	2015	\$ 5,512,816	\$ 136,286	\$ 5,376,530	\$ 756,263	\$ 756,263
930	2016	\$ 5,376,530	\$ 136,286	\$ 5,240,243	\$ 744,509	\$ 744,509
931	2017	\$ 5,240,243	\$ 106,551	\$ 5,133,692	\$ 677,709	\$ 677,709
932	2018	\$ 5,133,692	\$ 106,551	\$ 5,027,141	\$ 564,247	\$ 564,247
933	2019	\$ 5,027,141	\$ 119,598	\$ 4,907,543	\$ 579,492	\$ 579,492
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
972	Project Totals				\$ 6,072,279	\$ 6,072,279

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138 kV bus tie transformer and convert 138kV section to breaker and half configuration
 UID - 10876A BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
973	Investment	\$ 4,457,578	Current Year			2019
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.26%
975	Service Month (1-12)	3				
976	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	90,971
977	CIAC (Yes or No)	No				
978	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
979						
980	2012	\$ 4,457,578	\$ 78,584	\$ 4,378,994	\$ 694,363	\$ 694,363
981	2013	\$ 4,378,994	\$ 92,866	\$ 4,286,128	\$ 783,842	\$ 783,842
982	2014	\$ 4,286,128	\$ 92,866	\$ 4,193,262	\$ 613,597	\$ 613,597
983	2015	\$ 4,193,262	\$ 103,665	\$ 4,089,597	\$ 575,243	\$ 575,243
984	2016	\$ 4,089,597	\$ 103,665	\$ 3,985,933	\$ 566,303	\$ 566,303
985	2017	\$ 3,985,933	\$ 81,047	\$ 3,904,886	\$ 515,492	\$ 515,492
986	2018	\$ 3,904,886	\$ 81,047	\$ 3,823,839	\$ 429,188	\$ 429,188
987	2019	\$ 3,823,839	\$ 90,971	\$ 3,732,868	\$ 440,784	\$ 440,784
988	2020	\$ -	\$ -	\$ -	\$ -	\$ -
989	2021	\$ -	\$ -	\$ -	\$ -	\$ -
990	2022	\$ -	\$ -	\$ -	\$ -	\$ -
991	2023	\$ -	\$ -	\$ -	\$ -	\$ -
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1025						
1026	Project Totals				\$ 4,618,811	\$ 4,618,811

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation
UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1027	Investment	\$ 8,216,374	Current Year			2019
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.26%
1029	Service Month (1-12)	4				
1030	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 167,681
1031	CIAC (Yes or No)	No				
1032	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1033						
1034	2013	\$ 8,216,374	\$ 114,116	\$ 8,102,258	\$ 1,132,424	\$ 1,132,424
1035	2014	\$ 8,102,258	\$ 171,021	\$ 7,931,237	\$ 1,154,766	\$ 1,154,766
1036	2015	\$ 7,931,237	\$ 191,078	\$ 7,740,158	\$ 1,082,489	\$ 1,082,489
1037	2016	\$ 7,740,158	\$ 191,078	\$ 7,549,080	\$ 1,066,149	\$ 1,066,149
1038	2017	\$ 7,549,080	\$ 149,389	\$ 7,399,691	\$ 971,623	\$ 971,623
1039	2018	\$ 7,399,691	\$ 149,389	\$ 7,250,303	\$ 809,299	\$ 809,299
1040	2019	\$ 7,250,303	\$ 167,681	\$ 7,082,622	\$ 831,177	\$ 831,177
1041	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1042	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1043	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1079						
1080	Project Totals				\$ 7,047,929	\$ 7,047,929

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 21: OG&E Alva - WFECA Alva 69 kV Line - replace line relays in OG&E's Alva substation
UID - 11439 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
1081	Investment	\$	339,997	Current Year			2019
1082	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.26%
1083	Service Month (1-12)		1				
1084	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	6,939
1085	CIAC (Yes or No)		No				
1086							
1087							
	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1088	2013	\$	339,997	\$ 6,493	\$ 333,504	\$ 60,199	\$ 60,199
1089	2014	\$	333,504	\$ 7,083	\$ 326,421	\$ 47,610	\$ 47,610
1090	2015	\$	326,421	\$ 7,907	\$ 318,514	\$ 44,626	\$ 44,626
1091	2016	\$	318,514	\$ 7,907	\$ 310,607	\$ 43,949	\$ 43,949
1092	2017	\$	310,607	\$ 6,182	\$ 304,425	\$ 40,044	\$ 40,044
1093	2018	\$	304,425	\$ 6,182	\$ 298,243	\$ 33,329	\$ 33,329
1094	2019	\$	298,243	\$ 6,939	\$ 291,305	\$ 34,230	\$ 34,230
1095	2020	\$	-	\$ -	\$ -	\$ -	\$ -
1096	2021	\$	-	\$ -	\$ -	\$ -	\$ -
1097	2022	\$	-	\$ -	\$ -	\$ -	\$ -
1098	2023	\$	-	\$ -	\$ -	\$ -	\$ -
1099	2024	\$	-	\$ -	\$ -	\$ -	\$ -
1100	2025	\$	-	\$ -	\$ -	\$ -	\$ -
1101	2026	\$	-	\$ -	\$ -	\$ -	\$ -
1102	2027	\$	-	\$ -	\$ -	\$ -	\$ -
1103	2028	\$	-	\$ -	\$ -	\$ -	\$ -
1104	2029	\$	-	\$ -	\$ -	\$ -	\$ -
1105	2030	\$	-	\$ -	\$ -	\$ -	\$ -
1106	2031	\$	-	\$ -	\$ -	\$ -	\$ -
1107	2032	\$	-	\$ -	\$ -	\$ -	\$ -
1108	2033	\$	-	\$ -	\$ -	\$ -	\$ -
1109	2034	\$	-	\$ -	\$ -	\$ -	\$ -
1110	2035	\$	-	\$ -	\$ -	\$ -	\$ -
1111	2036	\$	-	\$ -	\$ -	\$ -	\$ -
1112	2037	\$	-	\$ -	\$ -	\$ -	\$ -
1113	2038	\$	-	\$ -	\$ -	\$ -	\$ -
1114	2039	\$	-	\$ -	\$ -	\$ -	\$ -
1115	2040	\$	-	\$ -	\$ -	\$ -	\$ -
1116	2041	\$	-	\$ -	\$ -	\$ -	\$ -
1117	2042	\$	-	\$ -	\$ -	\$ -	\$ -
1118	2043	\$	-	\$ -	\$ -	\$ -	\$ -
1119	2044	\$	-	\$ -	\$ -	\$ -	\$ -
1120	2045	\$	-	\$ -	\$ -	\$ -	\$ -
1121	2046	\$	-	\$ -	\$ -	\$ -	\$ -
1122	2047	\$	-	\$ -	\$ -	\$ -	\$ -
1123	2048	\$	-	\$ -	\$ -	\$ -	\$ -
1124	2049	\$	-	\$ -	\$ -	\$ -	\$ -
1125	2050	\$	-	\$ -	\$ -	\$ -	\$ -
1126	2051	\$	-	\$ -	\$ -	\$ -	\$ -
1127	2052	\$	-	\$ -	\$ -	\$ -	\$ -
1128	2053	\$	-	\$ -	\$ -	\$ -	\$ -
1129	2054	\$	-	\$ -	\$ -	\$ -	\$ -
1130	2055	\$	-	\$ -	\$ -	\$ -	\$ -
1131	2056	\$	-	\$ -	\$ -	\$ -	\$ -
1132	2057	\$	-	\$ -	\$ -	\$ -	\$ -
1133							
1134	Project Totals					\$ 303,986	\$ 303,986

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 22: Canadian River Substation - install new 345kV substation
UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Investment		Details				
Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1135	Investment	\$ 8,859,607	Current Year	2019		
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.26%	
1137	Service Month (1-12)	6				
1138	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 180,808	
1139	CIAC (Yes or No)	No				
1142	2013	\$ 8,859,607	\$ 92,288	\$ 8,767,319	\$ 924,104	\$ 924,104
1143	2014	\$ 8,767,319	\$ 184,575	\$ 8,582,744	\$ 1,250,066	\$ 1,250,066
1144	2015	\$ 8,582,744	\$ 206,037	\$ 8,376,707	\$ 1,171,610	\$ 1,171,610
1145	2016	\$ 8,376,707	\$ 206,037	\$ 8,170,670	\$ 1,154,018	\$ 1,154,018
1146	2017	\$ 8,170,670	\$ 161,084	\$ 8,009,586	\$ 1,051,921	\$ 1,051,921
1147	2018	\$ 8,009,586	\$ 161,084	\$ 7,848,502	\$ 875,413	\$ 875,413
1148	2019	\$ 7,848,502	\$ 180,808	\$ 7,667,694	\$ 899,080	\$ 899,080
1149	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1150	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1151	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$ 7,326,212	\$ 7,326,212	\$ 7,326,212

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 23: Paoli Substation - upgrade 138kV section of substation
 UID - 10518 (should be 50346A) BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1189	Investment	\$	472,837	Current Year			2019
1190	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.26%
1191	Service Month (1-12)		3				
1192	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	9,650
1193	CIAC (Yes or No)		No				
1194	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1196	2013	\$	472,837	\$ 7,388	\$ 465,449	\$ 69,626	\$ 69,626
1197	2014	\$	465,449	\$ 9,851	\$ 455,598	\$ 66,414	\$ 66,414
1198	2015	\$	455,598	\$ 10,996	\$ 444,602	\$ 62,248	\$ 62,248
1199	2016	\$	444,602	\$ 10,996	\$ 433,606	\$ 61,308	\$ 61,308
1200	2017	\$	433,606	\$ 8,597	\$ 425,009	\$ 55,870	\$ 55,870
1201	2018	\$	425,009	\$ 8,597	\$ 416,412	\$ 46,499	\$ 46,499
1202	2019	\$	416,412	\$ 9,650	\$ 406,762	\$ 47,756	\$ 47,756
1203	2020	\$	-	\$ -	\$ -	\$ -	\$ -
1204	2021	\$	-	\$ -	\$ -	\$ -	\$ -
1205	2022	\$	-	\$ -	\$ -	\$ -	\$ -
1206	2023	\$	-	\$ -	\$ -	\$ -	\$ -
1207	2024	\$	-	\$ -	\$ -	\$ -	\$ -
1208	2025	\$	-	\$ -	\$ -	\$ -	\$ -
1209	2026	\$	-	\$ -	\$ -	\$ -	\$ -
1210	2027	\$	-	\$ -	\$ -	\$ -	\$ -
1211	2028	\$	-	\$ -	\$ -	\$ -	\$ -
1212	2029	\$	-	\$ -	\$ -	\$ -	\$ -
1213	2030	\$	-	\$ -	\$ -	\$ -	\$ -
1214	2031	\$	-	\$ -	\$ -	\$ -	\$ -
1215	2032	\$	-	\$ -	\$ -	\$ -	\$ -
1216	2033	\$	-	\$ -	\$ -	\$ -	\$ -
1217	2034	\$	-	\$ -	\$ -	\$ -	\$ -
1218	2035	\$	-	\$ -	\$ -	\$ -	\$ -
1219	2036	\$	-	\$ -	\$ -	\$ -	\$ -
1220	2037	\$	-	\$ -	\$ -	\$ -	\$ -
1221	2038	\$	-	\$ -	\$ -	\$ -	\$ -
1222	2039	\$	-	\$ -	\$ -	\$ -	\$ -
1223	2040	\$	-	\$ -	\$ -	\$ -	\$ -
1224	2041	\$	-	\$ -	\$ -	\$ -	\$ -
1225	2042	\$	-	\$ -	\$ -	\$ -	\$ -
1226	2043	\$	-	\$ -	\$ -	\$ -	\$ -
1227	2044	\$	-	\$ -	\$ -	\$ -	\$ -
1228	2045	\$	-	\$ -	\$ -	\$ -	\$ -
1229	2046	\$	-	\$ -	\$ -	\$ -	\$ -
1230	2047	\$	-	\$ -	\$ -	\$ -	\$ -
1231	2048	\$	-	\$ -	\$ -	\$ -	\$ -
1232	2049	\$	-	\$ -	\$ -	\$ -	\$ -
1233	2050	\$	-	\$ -	\$ -	\$ -	\$ -
1234	2051	\$	-	\$ -	\$ -	\$ -	\$ -
1235	2052	\$	-	\$ -	\$ -	\$ -	\$ -
1236	2053	\$	-	\$ -	\$ -	\$ -	\$ -
1237	2054	\$	-	\$ -	\$ -	\$ -	\$ -
1238	2055	\$	-	\$ -	\$ -	\$ -	\$ -
1239	2056	\$	-	\$ -	\$ -	\$ -	\$ -
1240	2057	\$	-	\$ -	\$ -	\$ -	\$ -
1241							
1242	Project Totals					\$ 409,720	\$ 409,720

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer and rebuild 69kV section
 UID - 50346 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1243	Investment	\$	960,003	Current Year			2019
1244	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.26%
1245	Service Month (1-12)		3				
1246	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	19,592
1247	CIAC (Yes or No)		No				
1248	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1249		\$		\$	\$	\$	\$
1250	2013	\$	960,003	\$ 15,000	\$ 945,003	\$ 141,361	\$ 141,361
1251	2014	\$	945,003	\$ 20,000	\$ 925,003	\$ 134,840	\$ 134,840
1252	2015	\$	925,003	\$ 22,326	\$ 902,677	\$ 126,383	\$ 126,383
1253	2016	\$	902,677	\$ 22,326	\$ 880,352	\$ 124,473	\$ 124,473
1254	2017	\$	880,352	\$ 17,455	\$ 862,897	\$ 113,433	\$ 113,433
1255	2018	\$	862,897	\$ 17,455	\$ 845,442	\$ 94,407	\$ 94,407
1256	2019	\$	845,442	\$ 19,592	\$ 825,850	\$ 96,959	\$ 96,959
1257	2020	\$	-	\$ -	\$ -	\$ -	\$ -
1258	2021	\$	-	\$ -	\$ -	\$ -	\$ -
1259	2022	\$	-	\$ -	\$ -	\$ -	\$ -
1260	2023	\$	-	\$ -	\$ -	\$ -	\$ -
1261	2024	\$	-	\$ -	\$ -	\$ -	\$ -
1262	2025	\$	-	\$ -	\$ -	\$ -	\$ -
1263	2026	\$	-	\$ -	\$ -	\$ -	\$ -
1264	2027	\$	-	\$ -	\$ -	\$ -	\$ -
1265	2028	\$	-	\$ -	\$ -	\$ -	\$ -
1266	2029	\$	-	\$ -	\$ -	\$ -	\$ -
1267	2030	\$	-	\$ -	\$ -	\$ -	\$ -
1268	2031	\$	-	\$ -	\$ -	\$ -	\$ -
1269	2032	\$	-	\$ -	\$ -	\$ -	\$ -
1270	2033	\$	-	\$ -	\$ -	\$ -	\$ -
1271	2034	\$	-	\$ -	\$ -	\$ -	\$ -
1272	2035	\$	-	\$ -	\$ -	\$ -	\$ -
1273	2036	\$	-	\$ -	\$ -	\$ -	\$ -
1274	2037	\$	-	\$ -	\$ -	\$ -	\$ -
1275	2038	\$	-	\$ -	\$ -	\$ -	\$ -
1276	2039	\$	-	\$ -	\$ -	\$ -	\$ -
1277	2040	\$	-	\$ -	\$ -	\$ -	\$ -
1278	2041	\$	-	\$ -	\$ -	\$ -	\$ -
1279	2042	\$	-	\$ -	\$ -	\$ -	\$ -
1280	2043	\$	-	\$ -	\$ -	\$ -	\$ -
1281	2044	\$	-	\$ -	\$ -	\$ -	\$ -
1282	2045	\$	-	\$ -	\$ -	\$ -	\$ -
1283	2046	\$	-	\$ -	\$ -	\$ -	\$ -
1284	2047	\$	-	\$ -	\$ -	\$ -	\$ -
1285	2048	\$	-	\$ -	\$ -	\$ -	\$ -
1286	2049	\$	-	\$ -	\$ -	\$ -	\$ -
1287	2050	\$	-	\$ -	\$ -	\$ -	\$ -
1288	2051	\$	-	\$ -	\$ -	\$ -	\$ -
1289	2052	\$	-	\$ -	\$ -	\$ -	\$ -
1290	2053	\$	-	\$ -	\$ -	\$ -	\$ -
1291	2054	\$	-	\$ -	\$ -	\$ -	\$ -
1292	2055	\$	-	\$ -	\$ -	\$ -	\$ -
1293	2056	\$	-	\$ -	\$ -	\$ -	\$ -
1294	2057	\$	-	\$ -	\$ -	\$ -	\$ -
1295							
1296	Project Totals				\$	831,856	\$ 831,856

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line
UID - 11133 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1297	Investment \$ 1,551,082	Current Year				2019	
1298	Service Year (yyyy) 2013	NPCC w/o incentives, less depreciation					9.26%
1299	Service Month (1-12) 1						
1300	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)					\$ 31,655
1301	CIAC (Yes or No) No						
1302							
1303							
1304	2013	\$ 1,551,082	\$ 29,621	\$ 1,521,461	\$ 274,529	\$ 274,529	
1305	2014	\$ 1,521,461	\$ 32,314	\$ 1,489,147	\$ 217,200	\$ 217,200	
1306	2015	\$ 1,489,147	\$ 36,072	\$ 1,453,075	\$ 203,585	\$ 203,585	
1307	2016	\$ 1,453,075	\$ 36,072	\$ 1,417,004	\$ 200,495	\$ 200,495	
1308	2017	\$ 1,417,004	\$ 28,201	\$ 1,388,802	\$ 182,681	\$ 182,681	
1309	2018	\$ 1,388,802	\$ 28,201	\$ 1,360,601	\$ 152,049	\$ 152,049	
1310	2019	\$ 1,360,601	\$ 31,655	\$ 1,328,946	\$ 156,159	\$ 156,159	
1311	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1312	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1313	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1314	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1315	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1316	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1317	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1318	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1319	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1320	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1321	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1322	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1323	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1324	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1325	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1326	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1327	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1328	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1329	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1330	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1331	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1332	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1333	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1334	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1335	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1336	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1337	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1338	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1339	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1340	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1341	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1342	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1343	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1344	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1345	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1346	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1347	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1348	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1349							
1350	Project Totals				\$ 1,386,697	\$ 1,386,697	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 26: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminating the Oak Grove - Hwy 69 kV line.
UID - 50594 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1351	\$ 2,326,622					2019
1352	2013					9.26%
1353	1					
1354	49					
1355	No					
1356						
1357						
1358	\$ 2,326,622	\$ 44,431	\$ 2,282,191	\$ 411,794	\$ 411,794	
1359	\$ 2,282,191	\$ 48,471	\$ 2,233,719	\$ 325,799	\$ 325,799	
1360	\$ 2,233,719	\$ 54,107	\$ 2,179,612	\$ 305,377	\$ 305,377	
1361	\$ 2,179,612	\$ 54,107	\$ 2,125,504	\$ 300,743	\$ 300,743	
1362	\$ 2,125,504	\$ 42,302	\$ 2,083,202	\$ 274,021	\$ 274,021	
1363	\$ 2,083,202	\$ 42,302	\$ 2,040,900	\$ 228,073	\$ 228,073	
1364	\$ 2,040,900	\$ 47,482	\$ 1,993,418	\$ 234,238	\$ 234,238	
1365	\$ -	\$ -	\$ -	\$ -	\$ -	
1366	\$ -	\$ -	\$ -	\$ -	\$ -	
1367	\$ -	\$ -	\$ -	\$ -	\$ -	
1368	\$ -	\$ -	\$ -	\$ -	\$ -	
1369	\$ -	\$ -	\$ -	\$ -	\$ -	
1370	\$ -	\$ -	\$ -	\$ -	\$ -	
1371	\$ -	\$ -	\$ -	\$ -	\$ -	
1372	\$ -	\$ -	\$ -	\$ -	\$ -	
1373	\$ -	\$ -	\$ -	\$ -	\$ -	
1374	\$ -	\$ -	\$ -	\$ -	\$ -	
1375	\$ -	\$ -	\$ -	\$ -	\$ -	
1376	\$ -	\$ -	\$ -	\$ -	\$ -	
1377	\$ -	\$ -	\$ -	\$ -	\$ -	
1378	\$ -	\$ -	\$ -	\$ -	\$ -	
1379	\$ -	\$ -	\$ -	\$ -	\$ -	
1380	\$ -	\$ -	\$ -	\$ -	\$ -	
1381	\$ -	\$ -	\$ -	\$ -	\$ -	
1382	\$ -	\$ -	\$ -	\$ -	\$ -	
1383	\$ -	\$ -	\$ -	\$ -	\$ -	
1384	\$ -	\$ -	\$ -	\$ -	\$ -	
1385	\$ -	\$ -	\$ -	\$ -	\$ -	
1386	\$ -	\$ -	\$ -	\$ -	\$ -	
1387	\$ -	\$ -	\$ -	\$ -	\$ -	
1388	\$ -	\$ -	\$ -	\$ -	\$ -	
1389	\$ -	\$ -	\$ -	\$ -	\$ -	
1390	\$ -	\$ -	\$ -	\$ -	\$ -	
1391	\$ -	\$ -	\$ -	\$ -	\$ -	
1392	\$ -	\$ -	\$ -	\$ -	\$ -	
1393	\$ -	\$ -	\$ -	\$ -	\$ -	
1394	\$ -	\$ -	\$ -	\$ -	\$ -	
1395	\$ -	\$ -	\$ -	\$ -	\$ -	
1396	\$ -	\$ -	\$ -	\$ -	\$ -	
1397	\$ -	\$ -	\$ -	\$ -	\$ -	
1398	\$ -	\$ -	\$ -	\$ -	\$ -	
1399	\$ -	\$ -	\$ -	\$ -	\$ -	
1400	\$ -	\$ -	\$ -	\$ -	\$ -	
1401	\$ -	\$ -	\$ -	\$ -	\$ -	
1402	\$ -	\$ -	\$ -	\$ -	\$ -	
1403	\$ -	\$ -	\$ -	\$ -	\$ -	
1404	Project Totals			\$ 2,080,045	\$ 2,080,045	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CTs at Classen
UID - 11339 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	Current Year
1405	Investment	\$ 101,258					2019
1406	Service Year (yyyy)	2013					NPCC w/o incentives, less depreciation 9.26%
1407	Service Month (1-12)	12					
1408	Useful Life	49					Annual Depreciation Expense (Investment / Useful Life) \$ 2,066
1409	CIAC (Yes or No)	No					
1410							
1411							
1412	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,036	\$ 1,036	
1413	2014	\$ 101,258	\$ 2,110	\$ 99,148	\$ 14,417	\$ 14,417	
1414	2015	\$ 99,148	\$ 2,355	\$ 96,794	\$ 13,511	\$ 13,511	
1415	2016	\$ 96,794	\$ 2,355	\$ 94,439	\$ 13,310	\$ 13,310	
1416	2017	\$ 94,439	\$ 1,841	\$ 92,598	\$ 12,139	\$ 12,139	
1417	2018	\$ 92,598	\$ 1,841	\$ 90,757	\$ 10,100	\$ 10,100	
1418	2019	\$ 90,757	\$ 2,066	\$ 88,690	\$ 10,373	\$ 10,373	
1419	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1420	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1421	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1422	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1423	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1457							
1458	Project Totals				\$ 74,887	\$ 74,887	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 28: Lula Substation - install 9 MVAR of 69 kV capacitors
UID - 50408 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					2019
1459	Investment	\$ 611,252	Current Year				
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.26%
1461	Service Month (1-12)	6					
1462	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 12,475	
1463	CIAC (Yes or No)	No					
1464	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1466	2013	\$ 611,252	\$ 6,367	\$ 604,885	\$ 61,882	\$ 61,882	
1467	2014	\$ 604,885	\$ 12,734	\$ 592,150	\$ 86,246	\$ 86,246	
1468	2015	\$ 592,150	\$ 14,215	\$ 577,935	\$ 80,833	\$ 80,833	
1469	2016	\$ 577,935	\$ 14,215	\$ 563,720	\$ 79,619	\$ 79,619	
1470	2017	\$ 563,720	\$ 11,114	\$ 552,606	\$ 72,575	\$ 72,575	
1471	2018	\$ 552,606	\$ 11,114	\$ 541,493	\$ 60,397	\$ 60,397	
1472	2019	\$ 541,493	\$ 12,475	\$ 529,018	\$ 62,030	\$ 62,030	
1473	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1474	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1475	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1476	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1477	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1478	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1479	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1480	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1481	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1482	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1483	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1484	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1485	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1486	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1487	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1488	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1489	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1490	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1491	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1492	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1493	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1494	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1495	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1496	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1497	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1498	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1499	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1500	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1501	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1502	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1503	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1504	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1505	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1506	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1507	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1508	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1509	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1510	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1511							
1512	Project Totals				\$ 503,584	\$ 503,584	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.
UID - 50529 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1513	Investment	\$ 917,217	Current Year			2019
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.26%
1515	Service Month (1-12)	12				
1516	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	18,719
1517	CIAC (Yes or No)	No				
1518	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1519						
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 9,793	\$ 9,793
1521	2014	\$ 917,217	\$ 19,109	\$ 898,108	\$ 130,590	\$ 130,590
1522	2015	\$ 898,108	\$ 21,331	\$ 876,778	\$ 122,382	\$ 122,382
1523	2016	\$ 876,778	\$ 21,331	\$ 855,447	\$ 120,568	\$ 120,568
1524	2017	\$ 855,447	\$ 16,677	\$ 838,770	\$ 109,955	\$ 109,955
1525	2018	\$ 838,770	\$ 16,677	\$ 822,094	\$ 91,490	\$ 91,490
1526	2019	\$ 822,094	\$ 18,719	\$ 803,375	\$ 93,965	\$ 93,965
1527	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1528	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1529	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565						
1566	Project Totals				\$ 678,744	\$ 678,744

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 30: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Also replace 2 wave traps, 1 - 161 kV breaker, 3 161 kV switches and increase CT ratios at Five Tribes
UID - 10875 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details							
1567	Investment	\$ 2,924,076	Current Year					2019
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation					9.26%
1569	Service Month (1-12)	12						
1570	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$		59,675
1571	CIAC (Yes or No)	No						
1572	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement			Rev. Req. for SPP Allocation
1574	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 381,818			\$ 381,818
1575	2014	\$ 2,924,076	\$ 64,976	\$ 2,859,100	\$ 442,551			\$ 442,551
1576	2015	\$ 2,859,100	\$ 67,998	\$ 2,791,102	\$ 389,671			\$ 389,671
1577	2016	\$ 2,791,102	\$ 67,998	\$ 2,723,103	\$ 383,884			\$ 383,884
1578	2017	\$ 2,723,103	\$ 53,162	\$ 2,669,941	\$ 350,071			\$ 350,071
1579	2018	\$ 2,669,941	\$ 53,162	\$ 2,616,779	\$ 291,306			\$ 291,306
1580	2019	\$ 2,616,779	\$ 59,675	\$ 2,557,104	\$ 299,183			\$ 299,183
1581	2020	\$ -	\$ -	\$ -	\$ -			\$ -
1582	2021	\$ -	\$ -	\$ -	\$ -			\$ -
1583	2022	\$ -	\$ -	\$ -	\$ -			\$ -
1584	2023	\$ -	\$ -	\$ -	\$ -			\$ -
1585	2024	\$ -	\$ -	\$ -	\$ -			\$ -
1586	2025	\$ -	\$ -	\$ -	\$ -			\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -			\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -			\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -			\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -			\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -			\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -			\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -			\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -			\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -			\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -			\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -			\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -			\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -			\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -			\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -			\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -			\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -			\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -			\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -			\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -			\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -			\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -			\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -			\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -			\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -			\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -			\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -			\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -			\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -			\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -			\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -			\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -			\$ -
1619								
1620	Project Totals				\$ 2,538,483			\$ 2,538,483

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 miles of 69 kV line to 138 kV operation including associated substation facilities.
UID - 11129, 11130, 11131 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details		Current Year	2019
1621	Investment	\$ 6,020,116		
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation	9.26%
1623	Service Month (1-12)	12		
1624	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 122,860
1625	CIAC (Yes or No)	No		
1626	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance
1627				Revenue Requirement
1628	2013	\$ 6,020,116	\$ -	\$ 6,020,116
1629	2014	\$ 6,020,116	\$ 125,419	\$ 5,894,697
1630	2015	\$ 5,894,697	\$ 140,003	\$ 5,754,694
1631	2016	\$ 5,754,694	\$ 140,003	\$ 5,614,692
1632	2017	\$ 5,614,692	\$ 109,457	\$ 5,505,235
1633	2018	\$ 5,505,235	\$ 109,457	\$ 5,395,778
1634	2019	\$ 5,395,778	\$ 122,860	\$ 5,272,919
1635	2020	\$ -	\$ -	\$ -
1636	2021	\$ -	\$ -	\$ -
1637	2022	\$ -	\$ -	\$ -
1638	2023	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -
1673				
1674	Project Totals			\$ 4,467,628
				\$ 4,467,628

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 32: Kolache Substation - install 69 kv capacitors
 UID - 50098 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details							
1675	Investment	\$ 693,192	Current Year				2019	
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation					9.26%
1677	Service Month (1-12)	2						
1678	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)					\$ 14,147
1679	CIAC (Yes or No)	No						
1680	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1681								
1682	2014	\$ 693,192	\$ 12,035	\$ 681,157	\$ 89,463	\$ 89,463		
1683	2015	\$ 681,157	\$ 16,121	\$ 665,037	\$ 92,765	\$ 92,765		
1684	2016	\$ 665,037	\$ 16,121	\$ 648,916	\$ 91,396	\$ 91,396		
1685	2017	\$ 648,916	\$ 12,603	\$ 636,312	\$ 83,364	\$ 83,364		
1686	2018	\$ 636,312	\$ 12,603	\$ 623,709	\$ 69,361	\$ 69,361		
1687	2019	\$ 623,709	\$ 14,147	\$ 609,562	\$ 71,237	\$ 71,237		
1688	2020	\$ -	\$ -	\$ -	\$ -	\$ -		
1689	2021	\$ -	\$ -	\$ -	\$ -	\$ -		
1690	2022	\$ -	\$ -	\$ -	\$ -	\$ -		
1691	2023	\$ -	\$ -	\$ -	\$ -	\$ -		
1692	2024	\$ -	\$ -	\$ -	\$ -	\$ -		
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -		
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -		
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -		
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -		
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -		
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -		
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -		
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -		
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -		
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -		
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -		
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -		
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -		
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -		
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -		
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -		
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -		
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -		
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -		
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -		
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -		
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -		
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -		
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -		
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -		
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -		
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -		
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -		
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -		
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -		
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -		
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -		
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -		
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -		
1727								
1728	Project Totals				\$ 497,587	\$ 497,587		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 mile of new line & install 3-way switch at Medford Tap
 UID - 50622 & 50630 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
1729	Investment	\$ 2,135,306	Current Year			2019
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.26%
1731	Service Month (1-12)	3				
1732	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	43,578
1733	CIAC (Yes or No)	No				
1734	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1735						
1736	2014	\$ 2,135,306	\$ 31,806	\$ 2,103,500	\$ 247,812	\$ 247,812
1737	2015	\$ 2,103,500	\$ 49,088	\$ 2,054,412	\$ 283,021	\$ 283,021
1738	2016	\$ 2,054,412	\$ 49,088	\$ 2,005,325	\$ 278,854	\$ 278,854
1739	2017	\$ 2,005,325	\$ 38,824	\$ 1,966,501	\$ 257,501	\$ 257,501
1740	2018	\$ 1,966,501	\$ 38,824	\$ 1,927,677	\$ 214,237	\$ 214,237
1741	2019	\$ 1,927,677	\$ 43,578	\$ 1,884,100	\$ 220,032	\$ 220,032
1742	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1743	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1744	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1745	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1780	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1781						
1782	Project Totals				\$ 1,501,456	\$ 1,501,456

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 34: Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC
UID - 10792 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1783	Investment	\$ 7,449,800	Current Year			2019
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.26%
1785	Service Month (1-12)	4				
1786	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 152,037
1787	CIAC (Yes or No)	No				
1788						
1789						
1790	2014	\$ 7,449,800	\$ 103,463	\$ 7,346,337	\$ 786,494	\$ 786,494
1791	2015	\$ 7,346,337	\$ 173,239	\$ 7,173,098	\$ 999,836	\$ 999,836
1792	2016	\$ 7,173,098	\$ 173,239	\$ 6,999,859	\$ 985,136	\$ 985,136
1793	2017	\$ 6,999,859	\$ 135,451	\$ 6,864,408	\$ 898,776	\$ 898,776
1794	2018	\$ 6,864,408	\$ 135,451	\$ 6,728,957	\$ 747,765	\$ 747,765
1795	2019	\$ 6,728,957	\$ 152,037	\$ 6,576,920	\$ 767,989	\$ 767,989
1796	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1797	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1798	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1799	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1835						
1836	Project Totals			\$ 5,185,996	\$ 5,185,996	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV Line
 UID - 50587 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
1837	Investment	\$ 5,972,510	Current Year			2019
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.26%
1839	Service Month (1-12)	4				
1840	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 121,888
1841	CIAC (Yes or No)	No				
1842	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1844	2014	\$ 5,972,510	\$ 82,877	\$ 5,889,633	\$ 630,007	\$ 630,007
1845	2015	\$ 5,889,633	\$ 138,771	\$ 5,750,862	\$ 800,902	\$ 800,902
1846	2016	\$ 5,750,862	\$ 138,771	\$ 5,612,092	\$ 789,126	\$ 789,126
1847	2017	\$ 5,612,092	\$ 108,591	\$ 5,503,501	\$ 720,583	\$ 720,583
1848	2018	\$ 5,503,501	\$ 108,591	\$ 5,394,909	\$ 599,511	\$ 599,511
1849	2019	\$ 5,394,909	\$ 121,888	\$ 5,273,022	\$ 615,725	\$ 615,725
1850	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1851	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1852	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1853	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889						
1890	Project Totals				\$ 4,155,854	\$ 4,155,854

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 36: Renfrow Substation - install 345 / 138 kv transformer & new 138 kV section in new substation

UID - 50586

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1891	\$ 6,796,769					2019
1892	Service Year (yyyy) 2014					NPCC w/o incentives, less depreciation 9.26%
1893	Service Month (1-12) 4					
1894	Useful Life 49					Annual Depreciation Expense (Investment / Useful Life) \$ 138,710
1895	CIAC (Yes or No) No					
1898	2014	\$ 6,796,769	\$ 93,970	\$ 6,702,799	\$ 714,333	\$ 714,333
1899	2015	\$ 6,702,799	\$ 158,071	\$ 6,544,728	\$ 908,787	\$ 908,787
1900	2016	\$ 6,544,728	\$ 158,071	\$ 6,386,656	\$ 895,352	\$ 895,352
1901	2017	\$ 6,386,656	\$ 123,578	\$ 6,263,079	\$ 820,035	\$ 820,035
1902	2018	\$ 6,263,079	\$ 123,578	\$ 6,139,501	\$ 682,253	\$ 682,253
1903	2019	\$ 6,139,501	\$ 138,710	\$ 6,000,791	\$ 700,705	\$ 700,705
1904	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1905	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1906	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1907	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals			\$ 4,721,464	\$ 4,721,464	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 37: Grant County Substation - construct 138 kV section in new substation
 UID - 50588 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1945	\$ 2,798,276					2019
1946	2014					9.26%
1947	4					
1948	49					
1949	No					
1950						
1951						
1952	\$ 2,798,276	\$ 38,866	\$ 2,759,410	\$ 295,448	\$ 295,448	
1953	\$ 2,759,410	\$ 65,078	\$ 2,694,332	\$ 375,590	\$ 375,590	
1954	\$ 2,694,332	\$ 65,078	\$ 2,629,254	\$ 370,068	\$ 370,068	
1955	\$ 2,629,254	\$ 50,878	\$ 2,578,377	\$ 337,595	\$ 337,595	
1956	\$ 2,578,377	\$ 50,878	\$ 2,527,499	\$ 280,872	\$ 280,872	
1957	\$ 2,527,499	\$ 57,108	\$ 2,470,391	\$ 288,469	\$ 288,469	
1958	\$ -	\$ -	\$ -	\$ -	\$ -	
1959	\$ -	\$ -	\$ -	\$ -	\$ -	
1960	\$ -	\$ -	\$ -	\$ -	\$ -	
1961	\$ -	\$ -	\$ -	\$ -	\$ -	
1962	\$ -	\$ -	\$ -	\$ -	\$ -	
1963	\$ -	\$ -	\$ -	\$ -	\$ -	
1964	\$ -	\$ -	\$ -	\$ -	\$ -	
1965	\$ -	\$ -	\$ -	\$ -	\$ -	
1966	\$ -	\$ -	\$ -	\$ -	\$ -	
1967	\$ -	\$ -	\$ -	\$ -	\$ -	
1968	\$ -	\$ -	\$ -	\$ -	\$ -	
1969	\$ -	\$ -	\$ -	\$ -	\$ -	
1970	\$ -	\$ -	\$ -	\$ -	\$ -	
1971	\$ -	\$ -	\$ -	\$ -	\$ -	
1972	\$ -	\$ -	\$ -	\$ -	\$ -	
1973	\$ -	\$ -	\$ -	\$ -	\$ -	
1974	\$ -	\$ -	\$ -	\$ -	\$ -	
1975	\$ -	\$ -	\$ -	\$ -	\$ -	
1976	\$ -	\$ -	\$ -	\$ -	\$ -	
1977	\$ -	\$ -	\$ -	\$ -	\$ -	
1978	\$ -	\$ -	\$ -	\$ -	\$ -	
1979	\$ -	\$ -	\$ -	\$ -	\$ -	
1980	\$ -	\$ -	\$ -	\$ -	\$ -	
1981	\$ -	\$ -	\$ -	\$ -	\$ -	
1982	\$ -	\$ -	\$ -	\$ -	\$ -	
1983	\$ -	\$ -	\$ -	\$ -	\$ -	
1984	\$ -	\$ -	\$ -	\$ -	\$ -	
1985	\$ -	\$ -	\$ -	\$ -	\$ -	
1986	\$ -	\$ -	\$ -	\$ -	\$ -	
1987	\$ -	\$ -	\$ -	\$ -	\$ -	
1988	\$ -	\$ -	\$ -	\$ -	\$ -	
1989	\$ -	\$ -	\$ -	\$ -	\$ -	
1990	\$ -	\$ -	\$ -	\$ -	\$ -	
1991	\$ -	\$ -	\$ -	\$ -	\$ -	
1992	\$ -	\$ -	\$ -	\$ -	\$ -	
1993	\$ -	\$ -	\$ -	\$ -	\$ -	
1994	\$ -	\$ -	\$ -	\$ -	\$ -	
1995	\$ -	\$ -	\$ -	\$ -	\$ -	
1996	\$ -	\$ -	\$ -	\$ -	\$ -	
1997	\$ -	\$ -	\$ -	\$ -	\$ -	
1998	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 1,948,042	\$ 1,948,042	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 38: Grant County Substation - install 138 / 69 kV transformer and 69 kV section in new substation
 UID - 50589 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				2019	
1999	Investment	\$ 3,304,946	Current Year			
2000	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		9.26%	
2001	Service Month (1-12)	4				
2002	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	67,448	
2003	CIAC (Yes or No)	No				
2004	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2005						
2006	2014	\$ 3,304,946	\$ 45,878	\$ 3,259,068	\$ 348,751	\$ 348,751
2007	2015	\$ 3,259,068	\$ 76,819	\$ 3,182,249	\$ 443,353	\$ 443,353
2008	2016	\$ 3,182,249	\$ 76,819	\$ 3,105,430	\$ 436,835	\$ 436,835
2009	2017	\$ 3,105,430	\$ 60,090	\$ 3,045,340	\$ 398,733	\$ 398,733
2010	2018	\$ 3,045,340	\$ 60,090	\$ 2,985,250	\$ 331,738	\$ 331,738
2011	2019	\$ 2,985,250	\$ 67,448	\$ 2,917,802	\$ 340,711	\$ 340,711
2012	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2013	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2014	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2015	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2016	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2017	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2018	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2019	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2020	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2021	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2022	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2023	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2024	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2025	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2026	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2027	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2028	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2029	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2030	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2031	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2032	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2033	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2034	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2035	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2036	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2037	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2038	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2039	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2040	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2041	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2042	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2043	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2044	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2045	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2046	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2047	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2048	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2049	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2050	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2051						
2052	Project Totals				\$ 2,300,121	\$ 2,300,121

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 39: Ft. Smith - Colony 161kV Line - reconductor 2.2 miles of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2053	Investment	\$ 2,126,169	Current Year				2019
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.26%
2055	Service Month (1-12)	7					
2056	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 43,391	
2057	CIAC (Yes or No)	No					
2058	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2059							
2060	2014	\$ 2,126,169	\$ 18,456	\$ 2,107,713	\$ 149,027	\$ 149,027	
2061	2015	\$ 2,107,713	\$ 49,446	\$ 2,058,267	\$ 286,633	\$ 286,633	
2062	2016	\$ 2,058,267	\$ 49,446	\$ 2,008,821	\$ 282,445	\$ 282,445	
2063	2017	\$ 2,008,821	\$ 38,658	\$ 1,970,163	\$ 257,729	\$ 257,729	
2064	2018	\$ 1,970,163	\$ 38,658	\$ 1,931,506	\$ 214,409	\$ 214,409	
2065	2019	\$ 1,931,506	\$ 43,391	\$ 1,888,115	\$ 220,208	\$ 220,208	
2066	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2067	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2068	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2069	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2105							
2106	Project Totals				\$ 1,410,450	\$ 1,410,450	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 miles of new 138 kV line
 UID - 50590 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2107	\$ 5,683,930					2019	
2108	Service Year (yyyy) 2014	Current Year NPCC w/o incentives, less depreciation				9.26%	
2109	Service Month (1-12) 10						
2110	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)				\$ 115,999	
2111	CIAC (Yes or No) No						
2112							
2113							
2114	\$ 5,683,930	\$ 19,714	\$ 5,664,216	\$ 194,658	\$ 194,658		
2115	\$ 5,664,216	\$ 132,110	\$ 5,532,105	\$ 768,858	\$ 768,858		
2116	\$ 5,532,105	\$ 132,110	\$ 5,399,995	\$ 757,687	\$ 757,687		
2117	\$ 5,399,995	\$ 103,344	\$ 5,296,651	\$ 692,270	\$ 692,270		
2118	\$ 5,296,651	\$ 103,344	\$ 5,193,307	\$ 575,865	\$ 575,865		
2119	\$ 5,193,307	\$ 115,999	\$ 5,077,308	\$ 591,443	\$ 591,443		
2120	\$ -	\$ -	\$ -	\$ -	\$ -		
2121	\$ -	\$ -	\$ -	\$ -	\$ -		
2122	\$ -	\$ -	\$ -	\$ -	\$ -		
2123	\$ -	\$ -	\$ -	\$ -	\$ -		
2124	\$ -	\$ -	\$ -	\$ -	\$ -		
2125	\$ -	\$ -	\$ -	\$ -	\$ -		
2126	\$ -	\$ -	\$ -	\$ -	\$ -		
2127	\$ -	\$ -	\$ -	\$ -	\$ -		
2128	\$ -	\$ -	\$ -	\$ -	\$ -		
2129	\$ -	\$ -	\$ -	\$ -	\$ -		
2130	\$ -	\$ -	\$ -	\$ -	\$ -		
2131	\$ -	\$ -	\$ -	\$ -	\$ -		
2132	\$ -	\$ -	\$ -	\$ -	\$ -		
2133	\$ -	\$ -	\$ -	\$ -	\$ -		
2134	\$ -	\$ -	\$ -	\$ -	\$ -		
2135	\$ -	\$ -	\$ -	\$ -	\$ -		
2136	\$ -	\$ -	\$ -	\$ -	\$ -		
2137	\$ -	\$ -	\$ -	\$ -	\$ -		
2138	\$ -	\$ -	\$ -	\$ -	\$ -		
2139	\$ -	\$ -	\$ -	\$ -	\$ -		
2140	\$ -	\$ -	\$ -	\$ -	\$ -		
2141	\$ -	\$ -	\$ -	\$ -	\$ -		
2142	\$ -	\$ -	\$ -	\$ -	\$ -		
2143	\$ -	\$ -	\$ -	\$ -	\$ -		
2144	\$ -	\$ -	\$ -	\$ -	\$ -		
2145	\$ -	\$ -	\$ -	\$ -	\$ -		
2146	\$ -	\$ -	\$ -	\$ -	\$ -		
2147	\$ -	\$ -	\$ -	\$ -	\$ -		
2148	\$ -	\$ -	\$ -	\$ -	\$ -		
2149	\$ -	\$ -	\$ -	\$ -	\$ -		
2150	\$ -	\$ -	\$ -	\$ -	\$ -		
2151	\$ -	\$ -	\$ -	\$ -	\$ -		
2152	\$ -	\$ -	\$ -	\$ -	\$ -		
2153	\$ -	\$ -	\$ -	\$ -	\$ -		
2154	\$ -	\$ -	\$ -	\$ -	\$ -		
2155	\$ -	\$ -	\$ -	\$ -	\$ -		
2156	\$ -	\$ -	\$ -	\$ -	\$ -		
2157	\$ -	\$ -	\$ -	\$ -	\$ -		
2158	\$ -	\$ -	\$ -	\$ -	\$ -		
2159							
2160	Project Totals			\$ 3,580,782	\$ 3,580,782		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV
 UID - 11244 & 11245 **PRIORITY PROJECT - HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2161	Investment	\$ 170,769,311	Current Year			2019
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.26%
2163	Service Month (1-12)	4				
2164	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 3,485,088
2165	CIAC (Yes or No)	No				
2168	2014	\$ 170,769,311	\$ 2,619,831	\$ 168,149,480	\$ 17,829,223	\$ 17,829,223
2169	2015	\$ 168,149,480	\$ 3,929,746	\$ 164,219,735	\$ 22,649,075	\$ 22,649,075
2170	2016	\$ 164,219,735	\$ 3,929,746	\$ 160,289,989	\$ 22,315,426	\$ 22,315,426
2171	2017	\$ 160,289,989	\$ 3,104,408	\$ 157,185,581	\$ 20,580,712	\$ 20,580,712
2172	2018	\$ 157,185,581	\$ 3,104,897	\$ 154,080,685	\$ 17,125,915	\$ 17,125,915
2173	2019	\$ 154,080,685	\$ 3,485,088	\$ 150,595,597	\$ 17,589,089	\$ 17,589,089
2174	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2175	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2176	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2177	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2213						
2214	Project Totals			\$ 118,089,439	\$ 118,089,439	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV.
UID - 11246 & 11247 **PRIORITY PROJECT - HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2215	\$ 136,521,855					2019
2216	2014					9.26%
2217	10					
2218	49					
2219	No					
2220						
2221						
2222	\$ 136,521,855	\$ 529,454	\$ 135,992,401	\$ 4,683,230	\$ 4,683,230	
2223	\$ 135,992,401	\$ 3,176,722	\$ 132,815,679	\$ 18,489,889	\$ 18,489,889	
2224	\$ 132,815,679	\$ 3,176,722	\$ 129,638,957	\$ 18,221,301	\$ 18,221,301	
2225	\$ 129,638,957	\$ 2,482,216	\$ 127,156,742	\$ 16,620,627	\$ 16,620,627	
2226	\$ 127,156,742	\$ 2,482,216	\$ 124,674,526	\$ 13,825,979	\$ 13,825,979	
2227	\$ 124,674,526	\$ 2,786,160	\$ 121,888,366	\$ 14,199,990	\$ 14,199,990	
2228	\$ -	\$ -	\$ -	\$ -	\$ -	
2229	\$ -	\$ -	\$ -	\$ -	\$ -	
2230	\$ -	\$ -	\$ -	\$ -	\$ -	
2231	\$ -	\$ -	\$ -	\$ -	\$ -	
2232	\$ -	\$ -	\$ -	\$ -	\$ -	
2233	\$ -	\$ -	\$ -	\$ -	\$ -	
2234	\$ -	\$ -	\$ -	\$ -	\$ -	
2235	\$ -	\$ -	\$ -	\$ -	\$ -	
2236	\$ -	\$ -	\$ -	\$ -	\$ -	
2237	\$ -	\$ -	\$ -	\$ -	\$ -	
2238	\$ -	\$ -	\$ -	\$ -	\$ -	
2239	\$ -	\$ -	\$ -	\$ -	\$ -	
2240	\$ -	\$ -	\$ -	\$ -	\$ -	
2241	\$ -	\$ -	\$ -	\$ -	\$ -	
2242	\$ -	\$ -	\$ -	\$ -	\$ -	
2243	\$ -	\$ -	\$ -	\$ -	\$ -	
2244	\$ -	\$ -	\$ -	\$ -	\$ -	
2245	\$ -	\$ -	\$ -	\$ -	\$ -	
2246	\$ -	\$ -	\$ -	\$ -	\$ -	
2247	\$ -	\$ -	\$ -	\$ -	\$ -	
2248	\$ -	\$ -	\$ -	\$ -	\$ -	
2249	\$ -	\$ -	\$ -	\$ -	\$ -	
2250	\$ -	\$ -	\$ -	\$ -	\$ -	
2251	\$ -	\$ -	\$ -	\$ -	\$ -	
2252	\$ -	\$ -	\$ -	\$ -	\$ -	
2253	\$ -	\$ -	\$ -	\$ -	\$ -	
2254	\$ -	\$ -	\$ -	\$ -	\$ -	
2255	\$ -	\$ -	\$ -	\$ -	\$ -	
2256	\$ -	\$ -	\$ -	\$ -	\$ -	
2257	\$ -	\$ -	\$ -	\$ -	\$ -	
2258	\$ -	\$ -	\$ -	\$ -	\$ -	
2259	\$ -	\$ -	\$ -	\$ -	\$ -	
2260	\$ -	\$ -	\$ -	\$ -	\$ -	
2261	\$ -	\$ -	\$ -	\$ -	\$ -	
2262	\$ -	\$ -	\$ -	\$ -	\$ -	
2263	\$ -	\$ -	\$ -	\$ -	\$ -	
2264	\$ -	\$ -	\$ -	\$ -	\$ -	
2265	\$ -	\$ -	\$ -	\$ -	\$ -	
2266	\$ -	\$ -	\$ -	\$ -	\$ -	
2267	\$ -	\$ -	\$ -	\$ -	\$ -	
2268				\$ 86,041,016	\$ 86,041,016	

Project Totals

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line
 UID - 50625 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2269	Investment	\$ 7,939,291	Current Year			2019
2270	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.26%
2271	Service Month (1-12)	5				
2272	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 162,026
2273	CIAC (Yes or No)	No				
2274						
2275						
2276	2015	\$ 7,939,291	\$ 105,911	\$ 7,833,380	\$ 696,560	\$ 696,560
2277	2016	\$ 7,833,380	\$ 181,562	\$ 7,651,818	\$ 1,053,551	\$ 1,053,551
2278	2017	\$ 7,651,818	\$ 144,351	\$ 7,507,468	\$ 978,976	\$ 978,976
2279	2018	\$ 7,507,468	\$ 144,351	\$ 7,363,117	\$ 814,198	\$ 814,198
2280	2019	\$ 7,363,117	\$ 162,026	\$ 7,201,091	\$ 836,229	\$ 836,229
2281	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2282	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2283	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2284	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2285	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2286	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2320	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2321						
2322	Project Totals			\$ 4,379,514	\$ 4,379,514	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia substation.
UID - 50627 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details		Current Year	2019
2323	Investment	\$ 3,462,536		
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation	9.26%
2325	Service Month (1-12)	5		
2326	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 70,664
2327	CIAC (Yes or No)	No		
2328	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance
2329				Revenue Requirement
2330	2015	\$ 3,462,536	\$ 46,496	\$ 3,416,040
2331	2016	\$ 3,416,040	\$ 79,707	\$ 3,336,333
2332	2017	\$ 3,336,333	\$ 62,938	\$ 3,273,395
2333	2018	\$ 3,273,395	\$ 62,955	\$ 3,210,439
2334	2019	\$ 3,210,439	\$ 70,664	\$ 3,139,775
2335	2020	\$ -	\$ -	\$ -
2336	2021	\$ -	\$ -	\$ -
2337	2022	\$ -	\$ -	\$ -
2338	2023	\$ -	\$ -	\$ -
2339	2024	\$ -	\$ -	\$ -
2340	2025	\$ -	\$ -	\$ -
2341	2026	\$ -	\$ -	\$ -
2342	2027	\$ -	\$ -	\$ -
2343	2028	\$ -	\$ -	\$ -
2344	2029	\$ -	\$ -	\$ -
2345	2030	\$ -	\$ -	\$ -
2346	2031	\$ -	\$ -	\$ -
2347	2032	\$ -	\$ -	\$ -
2348	2033	\$ -	\$ -	\$ -
2349	2034	\$ -	\$ -	\$ -
2350	2035	\$ -	\$ -	\$ -
2351	2036	\$ -	\$ -	\$ -
2352	2037	\$ -	\$ -	\$ -
2353	2038	\$ -	\$ -	\$ -
2354	2039	\$ -	\$ -	\$ -
2355	2040	\$ -	\$ -	\$ -
2356	2041	\$ -	\$ -	\$ -
2357	2042	\$ -	\$ -	\$ -
2358	2043	\$ -	\$ -	\$ -
2359	2044	\$ -	\$ -	\$ -
2360	2045	\$ -	\$ -	\$ -
2361	2046	\$ -	\$ -	\$ -
2362	2047	\$ -	\$ -	\$ -
2363	2048	\$ -	\$ -	\$ -
2364	2049	\$ -	\$ -	\$ -
2365	2050	\$ -	\$ -	\$ -
2366	2051	\$ -	\$ -	\$ -
2367	2052	\$ -	\$ -	\$ -
2368	2053	\$ -	\$ -	\$ -
2369	2054	\$ -	\$ -	\$ -
2370	2055	\$ -	\$ -	\$ -
2371	2056	\$ -	\$ -	\$ -
2372	2057	\$ -	\$ -	\$ -
2373	2058	\$ -	\$ -	\$ -
2374	2059	\$ -	\$ -	\$ -
2375				
2376	Project Totals			\$ 1,914,707
				\$ 1,914,707

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station
UID - 50629 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2377	Investment	\$ 2,641,759	Current Year		2019		
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		9.26%		
2379	Service Month (1-12)	5					
2380	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 53,913			
2381	CIAC (Yes or No)	No					
2384	2015	\$ 2,641,759	\$ 37,064	\$ 2,604,695	\$ 243,766	\$ 243,766	
2385	2016	\$ 2,604,695	\$ 63,539	\$ 2,541,156	\$ 368,698	\$ 368,698	
2386	2017	\$ 2,541,156	\$ 47,714	\$ 2,493,442	\$ 322,976	\$ 322,976	
2387	2018	\$ 2,493,442	\$ 48,032	\$ 2,445,410	\$ 270,503	\$ 270,503	
2388	2019	\$ 2,445,410	\$ 53,913	\$ 2,391,497	\$ 277,822	\$ 277,822	
2389	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2390	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2391	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2392	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2393	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2394	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2395	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2396	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2397	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2398	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2399	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2400	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2401	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2402	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2403	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2404	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2405	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2406	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2407	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2408	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2409	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2410	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2411	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2412	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2413	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2414	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2415	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2416	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2417	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2418	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2419	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2420	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2421	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2422	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2423	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2424	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2425	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2426	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2427	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2428	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2429	Project Totals				\$ 1,483,766	\$ 1,483,766	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 1 transformer
UID - 11496 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
2431	Investment	\$ 7,581,562	Current Year			2019
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.26%
2433	Service Month (1-12)	5				
2434	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 154,726
2435	CIAC (Yes or No)	No				
2436	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2437						
2438	2015	\$ 7,581,562	\$ 103,630	\$ 7,477,932	\$ 681,560	\$ 681,560
2439	2016	\$ 7,477,932	\$ 177,652	\$ 7,300,280	\$ 1,030,865	\$ 1,030,865
2440	2017	\$ 7,300,280	\$ 137,847	\$ 7,162,433	\$ 934,121	\$ 934,121
2441	2018	\$ 7,162,433	\$ 137,847	\$ 7,024,587	\$ 776,902	\$ 776,902
2442	2019	\$ 7,024,587	\$ 154,726	\$ 6,869,861	\$ 797,924	\$ 797,924
2443	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2444	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2445	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2446	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2447	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2448	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2449	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2450	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2451	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2452	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2453	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2454	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2455	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2456	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2457	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2458	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2459	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2483						
2484	Project Totals				\$ 4,221,372	\$ 4,221,372

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 1 transformer and associated 138 kV facilities
UID - 11496A **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2485	Investment	\$	5,054,375	Current Year			2019
2486	Service Year (yyyy)		2015	NPCC w/o incentives, less depreciation			9.26%
2487	Service Month (1-12)		5				
2488	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	103,151
2489	CIAC (Yes or No)		No				
2490	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2492	2015	\$	5,054,375	\$ 69,087	\$ 4,985,288	\$ 454,373	\$ 454,373
2493	2016	\$	4,985,288	\$ 118,435	\$ 4,866,853	\$ 687,243	\$ 687,243
2494	2017	\$	4,866,853	\$ 91,898	\$ 4,774,956	\$ 622,747	\$ 622,747
2495	2018	\$	4,774,956	\$ 91,898	\$ 4,683,058	\$ 517,935	\$ 517,935
2496	2019	\$	4,683,058	\$ 103,151	\$ 4,579,907	\$ 531,949	\$ 531,949
2497	2020	\$	-	\$ -	\$ -	\$ -	\$ -
2498	2021	\$	-	\$ -	\$ -	\$ -	\$ -
2499	2022	\$	-	\$ -	\$ -	\$ -	\$ -
2500	2023	\$	-	\$ -	\$ -	\$ -	\$ -
2501	2024	\$	-	\$ -	\$ -	\$ -	\$ -
2502	2025	\$	-	\$ -	\$ -	\$ -	\$ -
2503	2026	\$	-	\$ -	\$ -	\$ -	\$ -
2504	2027	\$	-	\$ -	\$ -	\$ -	\$ -
2505	2028	\$	-	\$ -	\$ -	\$ -	\$ -
2506	2029	\$	-	\$ -	\$ -	\$ -	\$ -
2507	2030	\$	-	\$ -	\$ -	\$ -	\$ -
2508	2031	\$	-	\$ -	\$ -	\$ -	\$ -
2509	2032	\$	-	\$ -	\$ -	\$ -	\$ -
2510	2033	\$	-	\$ -	\$ -	\$ -	\$ -
2511	2034	\$	-	\$ -	\$ -	\$ -	\$ -
2512	2035	\$	-	\$ -	\$ -	\$ -	\$ -
2513	2036	\$	-	\$ -	\$ -	\$ -	\$ -
2514	2037	\$	-	\$ -	\$ -	\$ -	\$ -
2515	2038	\$	-	\$ -	\$ -	\$ -	\$ -
2516	2039	\$	-	\$ -	\$ -	\$ -	\$ -
2517	2040	\$	-	\$ -	\$ -	\$ -	\$ -
2518	2041	\$	-	\$ -	\$ -	\$ -	\$ -
2519	2042	\$	-	\$ -	\$ -	\$ -	\$ -
2520	2043	\$	-	\$ -	\$ -	\$ -	\$ -
2521	2044	\$	-	\$ -	\$ -	\$ -	\$ -
2522	2045	\$	-	\$ -	\$ -	\$ -	\$ -
2523	2046	\$	-	\$ -	\$ -	\$ -	\$ -
2524	2047	\$	-	\$ -	\$ -	\$ -	\$ -
2525	2048	\$	-	\$ -	\$ -	\$ -	\$ -
2526	2049	\$	-	\$ -	\$ -	\$ -	\$ -
2527	2050	\$	-	\$ -	\$ -	\$ -	\$ -
2528	2051	\$	-	\$ -	\$ -	\$ -	\$ -
2529	2052	\$	-	\$ -	\$ -	\$ -	\$ -
2530	2053	\$	-	\$ -	\$ -	\$ -	\$ -
2531	2054	\$	-	\$ -	\$ -	\$ -	\$ -
2532	2055	\$	-	\$ -	\$ -	\$ -	\$ -
2533	2056	\$	-	\$ -	\$ -	\$ -	\$ -
2534	2057	\$	-	\$ -	\$ -	\$ -	\$ -
2535	2058	\$	-	\$ -	\$ -	\$ -	\$ -
2536	2059	\$	-	\$ -	\$ -	\$ -	\$ -
2537							
2538	Project Totals					\$ 2,814,248	\$ 2,814,248

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity
UID - 50809 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	Current Year
2539	Investment	\$ 62,471					2019
2540	Service Year (yyyy)	2015					NPCC w/o incentives, less depreciation 9.26%
2541	Service Month (1-12)	3					
2542	Useful Life	49					Annual Depreciation Expense (Investment / Useful Life) \$ 1,275
2543	CIAC (Yes or No)	No					
2544							
2545							
2546	2015	\$ 62,471	\$ 1,090	\$ 61,381	\$ 6,976	\$ 6,976	
2547	2016	\$ 61,381	\$ 1,453	\$ 59,929	\$ 8,403	\$ 8,403	
2548	2017	\$ 59,929	\$ 1,136	\$ 58,793	\$ 7,672	\$ 7,672	
2549	2018	\$ 58,793	\$ 1,136	\$ 57,657	\$ 6,381	\$ 6,381	
2550	2019	\$ 57,657	\$ 1,275	\$ 56,382	\$ 6,554	\$ 6,554	
2551	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2552	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2553	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2554	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2555	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2556	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2557	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2558	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2559	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2560	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2561	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2562	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2563	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2564	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2565	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2566	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2567	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2568	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2569	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2570	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2571	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2572	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2573	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2574	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2575	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2576	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2577	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2578	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2579	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2580	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2581	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2582	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2583	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2584	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2585	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2586	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2587	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2588	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2589	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2590	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2591							
2592	Project Totals				\$ 35,986	\$ 35,986	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA
 UID - 51190 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2593	Investment	\$ 213,362	Current Year	2019			
2594	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		9.26%		
2595	Service Month (1-12)	1					
2596	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 4,354		
2597	CIAC (Yes or No)	No					
2600	2016	\$ 213,362	\$ 8,265	\$ 205,096	\$ 52,216	\$ 52,216	
2601	2017	\$ 205,096	\$ 3,879	\$ 201,217	\$ 26,250	\$ 26,250	
2602	2018	\$ 201,217	\$ 3,879	\$ 197,338	\$ 21,832	\$ 21,832	
2603	2019	\$ 197,338	\$ 4,354	\$ 192,983	\$ 22,423	\$ 22,423	
2604	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2605	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2606	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2607	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2608	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2609	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2610	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2611	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2612	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2613	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2614	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2615	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2616	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2617	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2618	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2619	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2620	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2621	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2622	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2623	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2624	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2625	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2626	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2627	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2628	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2629	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2630	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2631	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2632	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2633	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2634	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2635	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2636	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2637	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2638	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2639	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2640	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2641	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2642	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2643	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2644	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2645	Project Totals				\$ 122,721	\$ 122,721	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 50: Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600A at Park Lane to achieve 290 MVA rating
UID - 50915 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details									
2647	Investment	\$	32,923	Current Year				2019	
2648	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation					9.26%
2649	Service Month (1-12)		2						
2650	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)			\$		672
2651	CIAC (Yes or No)		No						
2652	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		Rev. Req. for SPP Allocation	
2653									
2654	2016	\$	32,923	\$ 653	\$ 32,270	\$ 10,373		\$ 10,373	
2655	2017	\$	32,270	\$ 599	\$ 31,671	\$ 4,119		\$ 4,119	
2656	2018	\$	31,671	\$ 599	\$ 31,073	\$ 3,425		\$ 3,425	
2657	2019	\$	31,073	\$ 672	\$ 30,401	\$ 3,518		\$ 3,518	
2658	2020	\$	-	\$ -	\$ -	\$ -		\$ -	
2659	2021	\$	-	\$ -	\$ -	\$ -		\$ -	
2660	2022	\$	-	\$ -	\$ -	\$ -		\$ -	
2661	2023	\$	-	\$ -	\$ -	\$ -		\$ -	
2662	2024	\$	-	\$ -	\$ -	\$ -		\$ -	
2663	2025	\$	-	\$ -	\$ -	\$ -		\$ -	
2664	2026	\$	-	\$ -	\$ -	\$ -		\$ -	
2665	2027	\$	-	\$ -	\$ -	\$ -		\$ -	
2666	2028	\$	-	\$ -	\$ -	\$ -		\$ -	
2667	2029	\$	-	\$ -	\$ -	\$ -		\$ -	
2668	2030	\$	-	\$ -	\$ -	\$ -		\$ -	
2669	2031	\$	-	\$ -	\$ -	\$ -		\$ -	
2670	2032	\$	-	\$ -	\$ -	\$ -		\$ -	
2671	2033	\$	-	\$ -	\$ -	\$ -		\$ -	
2672	2034	\$	-	\$ -	\$ -	\$ -		\$ -	
2673	2035	\$	-	\$ -	\$ -	\$ -		\$ -	
2674	2036	\$	-	\$ -	\$ -	\$ -		\$ -	
2675	2037	\$	-	\$ -	\$ -	\$ -		\$ -	
2676	2038	\$	-	\$ -	\$ -	\$ -		\$ -	
2677	2039	\$	-	\$ -	\$ -	\$ -		\$ -	
2678	2040	\$	-	\$ -	\$ -	\$ -		\$ -	
2679	2041	\$	-	\$ -	\$ -	\$ -		\$ -	
2680	2042	\$	-	\$ -	\$ -	\$ -		\$ -	
2681	2043	\$	-	\$ -	\$ -	\$ -		\$ -	
2682	2044	\$	-	\$ -	\$ -	\$ -		\$ -	
2683	2045	\$	-	\$ -	\$ -	\$ -		\$ -	
2684	2046	\$	-	\$ -	\$ -	\$ -		\$ -	
2685	2047	\$	-	\$ -	\$ -	\$ -		\$ -	
2686	2048	\$	-	\$ -	\$ -	\$ -		\$ -	
2687	2049	\$	-	\$ -	\$ -	\$ -		\$ -	
2688	2050	\$	-	\$ -	\$ -	\$ -		\$ -	
2689	2051	\$	-	\$ -	\$ -	\$ -		\$ -	
2690	2052	\$	-	\$ -	\$ -	\$ -		\$ -	
2691	2053	\$	-	\$ -	\$ -	\$ -		\$ -	
2692	2054	\$	-	\$ -	\$ -	\$ -		\$ -	
2693	2055	\$	-	\$ -	\$ -	\$ -		\$ -	
2694	2056	\$	-	\$ -	\$ -	\$ -		\$ -	
2695	2057	\$	-	\$ -	\$ -	\$ -		\$ -	
2696	2058	\$	-	\$ -	\$ -	\$ -		\$ -	
2697	2059	\$	-	\$ -	\$ -	\$ -		\$ -	
2698	2060	\$	-	\$ -	\$ -	\$ -		\$ -	
2699									
2700	Project Totals					\$ 21,434		\$ 21,434	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 51: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV Line
UID - 50458 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	Current Year
2701	Investment	\$ 22,981,628					2019
2702	Service Year (yyyy)	2016					NPCC w/o incentives, less depreciation 9.26%
2703	Service Month (1-12)	1					
2704	Useful Life	49					Annual Depreciation Expense (Investment / Useful Life) \$ 469,013
2705	CIAC (Yes or No)	No					
2706							
2707							
2708	2016	\$ 22,981,628	\$ 425,671	\$ 22,555,957	\$ 2,689,157	\$ 2,689,157	
2709	2017	\$ 22,555,957	\$ 412,114	\$ 22,143,843	\$ 2,838,429	\$ 2,838,429	
2710	2018	\$ 22,143,843	\$ 416,747	\$ 21,727,096	\$ 2,387,464	\$ 2,387,464	
2711	2019	\$ 21,727,096	\$ 469,013	\$ 21,258,083	\$ 2,458,872	\$ 2,458,872	
2712	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2713	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2714	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2715	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2753							
2754	Project Totals				\$ 10,373,922	\$ 10,373,922	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 52: Mathewson - Cimarron 345 kV Line - construct 16 mi of new 345 kV line & terminal facilities at Cimarron
UID - 50456 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2755	Investment	\$ 27,766,293	Current Year			2019
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.26%
2757	Service Month (1-12)	6				
2758	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 566,659
2759	CIAC (Yes or No)	No				
2760	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2761						
2762	2016	\$ 27,766,293	\$ 382,981	\$ 27,383,311	\$ 2,580,696	\$ 2,580,696
2763	2017	\$ 27,383,311	\$ 502,363	\$ 26,880,949	\$ 3,474,979	\$ 3,474,979
2764	2018	\$ 26,880,949	\$ 504,291	\$ 26,376,658	\$ 2,900,556	\$ 2,900,556
2765	2019	\$ 26,376,658	\$ 566,659	\$ 25,809,999	\$ 2,982,471	\$ 2,982,471
2766	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2767	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2768	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2769	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807						
2808	Project Totals				\$ 11,938,701	\$ 11,938,701

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 53: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50764 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2809	Investment	\$ 6,447,435	Current Year			2019
2810	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.26%
2811	Service Month (1-12)	5				
2812	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 131,580
2813	CIAC (Yes or No)	No				
2814						
2815						
2816	2016	\$ 6,447,435	\$ 94,000	\$ 6,353,434	\$ 621,492	\$ 621,492
2817	2017	\$ 6,353,434	\$ 117,226	\$ 6,236,208	\$ 810,375	\$ 810,375
2818	2018	\$ 6,236,208	\$ 117,226	\$ 6,118,982	\$ 673,767	\$ 673,767
2819	2019	\$ 6,118,982	\$ 131,580	\$ 5,987,402	\$ 692,006	\$ 692,006
2820	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2821	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2822	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2823	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2824	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2825	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2826	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2827	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2828	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2829	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2830	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2831	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2832	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2833	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2834	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2835	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2836	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2837	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2838	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2839	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2840	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2841	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2842	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2843	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2844	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2845	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2846	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2847	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2848	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2849	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2850	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2851	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2852	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2853	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2854	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2855	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2856	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2857	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2858	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2859	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2860	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2861						
2862	Project Totals			\$ 2,797,639	\$ 2,797,639	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 54: Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50763 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2863	Investment	\$ 8,105,017	Current Year			2019
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.26%
2865	Service Month (1-12)	6				
2866	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 165,409
2867	CIAC (Yes or No)	No				
2870	2016	\$ 8,105,017	\$ 65,573	\$ 8,039,444	\$ 441,858	\$ 441,858
2871	2017	\$ 8,039,444	\$ 147,359	\$ 7,892,085	\$ 1,024,475	\$ 1,024,475
2872	2018	\$ 7,892,085	\$ 147,363	\$ 7,744,722	\$ 851,721	\$ 851,721
2873	2019	\$ 7,744,722	\$ 165,409	\$ 7,579,313	\$ 874,785	\$ 874,785
2874	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2875	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2876	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915						
2916	Project Totals			\$ 3,192,839	\$ 3,192,839	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 55: Frisco Tap - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50765 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2917	Investment	\$ 2,727,680	Current Year			2019
2918	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.26%
2919	Service Month (1-12)	10				
2920	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 55,667
2921	CIAC (Yes or No)	No				
2922						
2923						
2924	2016	\$ 2,727,680	\$ 8,222	\$ 2,719,458	\$ 69,222	\$ 69,222
2925	2017	\$ 2,719,458	\$ 49,511	\$ 2,669,947	\$ 345,732	\$ 345,732
2926	2018	\$ 2,669,947	\$ 49,594	\$ 2,620,353	\$ 287,896	\$ 287,896
2927	2019	\$ 2,620,353	\$ 55,667	\$ 2,564,686	\$ 295,691	\$ 295,691
2928	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2929	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2930	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2931	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2932	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2945	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2946	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2947	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2948	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2949	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2950	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2951	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2952	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2953	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2954	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2955	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2956	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2968	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2969						
2970	Project Totals			\$ 998,541	\$ 998,541	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 56: Frisco Tap - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50766 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details		Current Year	2019
2971	Investment	\$ 6,305,551		
2972	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation	9.26%
2973	Service Month (1-12)	12		
2974	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 128,685
2975	CIAC (Yes or No)	No		
2976	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance
2977				Revenue Requirement
2978	2016	\$ 6,305,551	0 \$	\$ 6,305,551 \$ 64,442 \$ 64,442
2979	2017	\$ 6,305,551	\$ 114,545	\$ 6,191,005 \$ 801,958 \$ 801,958
2980	2018	\$ 6,191,005	\$ 114,619	\$ 6,076,386 \$ 667,071 \$ 667,071
2981	2019	\$ 6,076,386	\$ 128,685	\$ 5,947,701 \$ 685,301 \$ 685,301
2982	2020	\$ -	\$ -	\$ - \$ - \$ -
2983	2021	\$ -	\$ -	\$ - \$ - \$ -
2984	2022	\$ -	\$ -	\$ - \$ - \$ -
2985	2023	\$ -	\$ -	\$ - \$ - \$ -
2986	2024	\$ -	\$ -	\$ - \$ - \$ -
2987	2025	\$ -	\$ -	\$ - \$ - \$ -
2988	2026	\$ -	\$ -	\$ - \$ - \$ -
2989	2027	\$ -	\$ -	\$ - \$ - \$ -
2990	2028	\$ -	\$ -	\$ - \$ - \$ -
2991	2029	\$ -	\$ -	\$ - \$ - \$ -
2992	2030	\$ -	\$ -	\$ - \$ - \$ -
2993	2031	\$ -	\$ -	\$ - \$ - \$ -
2994	2032	\$ -	\$ -	\$ - \$ - \$ -
2995	2033	\$ -	\$ -	\$ - \$ - \$ -
2996	2034	\$ -	\$ -	\$ - \$ - \$ -
2997	2035	\$ -	\$ -	\$ - \$ - \$ -
2998	2036	\$ -	\$ -	\$ - \$ - \$ -
2999	2037	\$ -	\$ -	\$ - \$ - \$ -
3000	2038	\$ -	\$ -	\$ - \$ - \$ -
3001	2039	\$ -	\$ -	\$ - \$ - \$ -
3002	2040	\$ -	\$ -	\$ - \$ - \$ -
3003	2041	\$ -	\$ -	\$ - \$ - \$ -
3004	2042	\$ -	\$ -	\$ - \$ - \$ -
3005	2043	\$ -	\$ -	\$ - \$ - \$ -
3006	2044	\$ -	\$ -	\$ - \$ - \$ -
3007	2045	\$ -	\$ -	\$ - \$ - \$ -
3008	2046	\$ -	\$ -	\$ - \$ - \$ -
3009	2047	\$ -	\$ -	\$ - \$ - \$ -
3010	2048	\$ -	\$ -	\$ - \$ - \$ -
3011	2049	\$ -	\$ -	\$ - \$ - \$ -
3012	2050	\$ -	\$ -	\$ - \$ - \$ -
3013	2051	\$ -	\$ -	\$ - \$ - \$ -
3014	2052	\$ -	\$ -	\$ - \$ - \$ -
3015	2053	\$ -	\$ -	\$ - \$ - \$ -
3016	2054	\$ -	\$ -	\$ - \$ - \$ -
3017	2055	\$ -	\$ -	\$ - \$ - \$ -
3018	2056	\$ -	\$ -	\$ - \$ - \$ -
3019	2057	\$ -	\$ -	\$ - \$ - \$ -
3020	2058	\$ -	\$ -	\$ - \$ - \$ -
3021	2059	\$ -	\$ -	\$ - \$ - \$ -
3022	2060	\$ -	\$ -	\$ - \$ - \$ -
3023				
3024	Project Totals			\$ 2,218,772 \$ 2,218,772

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose

UID - 51117

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3025	Investment	\$ 11,538,456	Current Year			2019
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.26%
3027	Service Month (1-12)	12				
3028	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 235,479
3029	CIAC (Yes or No)	No				
3030						
3031						
3032	2016	\$ 11,538,456	\$ -	\$ 11,538,456	\$ 122,235	\$ 122,235
3033	2017	\$ 11,538,456	\$ 209,412	\$ 11,329,045	\$ 1,466,136	\$ 1,466,136
3034	2018	\$ 11,329,045	\$ 209,768	\$ 11,119,276	\$ 1,220,848	\$ 1,220,848
3035	2019	\$ 11,119,276	\$ 235,479	\$ 10,883,798	\$ 1,254,040	\$ 1,254,040
3036	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3037	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3038	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3039	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$ 4,063,259	\$ 4,063,259	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 58: Warner Substation - install new 69 kV substation

UID - 51220

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details						
3079	Investment	\$	2,226,773	Current Year			2019
3080	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			9.26%
3081	Service Month (1-12)		6				
3082	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	45,444
3083	CIAC (Yes or No)		No				
3084	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3086	2016	\$	2,226,773	\$ 29,826	\$ 2,196,948	\$ 200,978	\$ 200,978
3087	2017	\$	2,196,948	\$ 40,459	\$ 2,156,489	\$ 279,979	\$ 279,979
3088	2018	\$	2,156,489	\$ 40,487	\$ 2,116,002	\$ 232,942	\$ 232,942
3089	2019	\$	2,116,002	\$ 45,444	\$ 2,070,558	\$ 239,248	\$ 239,248
3090	2020	\$	-	\$ -	\$ -	\$ -	\$ -
3091	2021	\$	-	\$ -	\$ -	\$ -	\$ -
3092	2022	\$	-	\$ -	\$ -	\$ -	\$ -
3093	2023	\$	-	\$ -	\$ -	\$ -	\$ -
3094	2024	\$	-	\$ -	\$ -	\$ -	\$ -
3095	2025	\$	-	\$ -	\$ -	\$ -	\$ -
3096	2026	\$	-	\$ -	\$ -	\$ -	\$ -
3097	2027	\$	-	\$ -	\$ -	\$ -	\$ -
3098	2028	\$	-	\$ -	\$ -	\$ -	\$ -
3099	2029	\$	-	\$ -	\$ -	\$ -	\$ -
3100	2030	\$	-	\$ -	\$ -	\$ -	\$ -
3101	2031	\$	-	\$ -	\$ -	\$ -	\$ -
3102	2032	\$	-	\$ -	\$ -	\$ -	\$ -
3103	2033	\$	-	\$ -	\$ -	\$ -	\$ -
3104	2034	\$	-	\$ -	\$ -	\$ -	\$ -
3105	2035	\$	-	\$ -	\$ -	\$ -	\$ -
3106	2036	\$	-	\$ -	\$ -	\$ -	\$ -
3107	2037	\$	-	\$ -	\$ -	\$ -	\$ -
3108	2038	\$	-	\$ -	\$ -	\$ -	\$ -
3109	2039	\$	-	\$ -	\$ -	\$ -	\$ -
3110	2040	\$	-	\$ -	\$ -	\$ -	\$ -
3111	2041	\$	-	\$ -	\$ -	\$ -	\$ -
3112	2042	\$	-	\$ -	\$ -	\$ -	\$ -
3113	2043	\$	-	\$ -	\$ -	\$ -	\$ -
3114	2044	\$	-	\$ -	\$ -	\$ -	\$ -
3115	2045	\$	-	\$ -	\$ -	\$ -	\$ -
3116	2046	\$	-	\$ -	\$ -	\$ -	\$ -
3117	2047	\$	-	\$ -	\$ -	\$ -	\$ -
3118	2048	\$	-	\$ -	\$ -	\$ -	\$ -
3119	2049	\$	-	\$ -	\$ -	\$ -	\$ -
3120	2050	\$	-	\$ -	\$ -	\$ -	\$ -
3121	2051	\$	-	\$ -	\$ -	\$ -	\$ -
3122	2052	\$	-	\$ -	\$ -	\$ -	\$ -
3123	2053	\$	-	\$ -	\$ -	\$ -	\$ -
3124	2054	\$	-	\$ -	\$ -	\$ -	\$ -
3125	2055	\$	-	\$ -	\$ -	\$ -	\$ -
3126	2056	\$	-	\$ -	\$ -	\$ -	\$ -
3127	2057	\$	-	\$ -	\$ -	\$ -	\$ -
3128	2058	\$	-	\$ -	\$ -	\$ -	\$ -
3129	2059	\$	-	\$ -	\$ -	\$ -	\$ -
3130	2060	\$	-	\$ -	\$ -	\$ -	\$ -
3131							
3132	Project Totals					\$ 953,146	\$ 953,146

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 59: Tryon (SW Station) - Warwick Tap 138 kV Line - Construct 13 miles of new 138 kV line & new 138 kV SW Station Substation

UID - 50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3133	Investment	\$ 11,353,018	Current Year		2019	
3134	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		9.26%	
3135	Service Month (1-12)	10				
3136	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 231,694	
3137	CIAC (Yes or No)	No				
3138						
3139						
3140	2017	\$ 11,353,018	\$ 30,678	\$ 11,322,340	\$ 310,218	\$ 310,218
3141	2018	\$ 11,322,340	\$ 202,193	\$ 11,120,147	\$ 1,192,178	\$ 1,192,178
3142	2019	\$ 11,120,147	\$ 231,694	\$ 10,888,453	\$ 1,250,511	\$ 1,250,511
3143	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3144	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3145	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3146	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3147	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3148	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3149	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3150	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3151	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3152	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3153	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3154	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3155	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3156	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3157	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3158	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3159	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3160	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3161	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3162	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3163	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3164	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3165	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3166	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3167	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3168	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3169	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3170	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3171	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3172	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3173	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3174	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3175	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3176	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3177	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3178	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3179	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3180	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3181	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3182	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3183	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3184	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3185						
3186	Project Totals			\$ 2,752,907	\$ 2,752,907	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 60: Gracemont - AEP Chisholm 345 kV Line - Construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont.
UID - 50419 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3187	Investment	\$ 35,960,981	Current Year			2019
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.26%
3189	Service Month (1-12)	11				
3190	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 733,898
3191	CIAC (Yes or No)	No				
3194	2017	\$ 35,960,981	\$ 51,590	\$ 35,909,391	\$ 678,374	\$ 678,374
3195	2018	\$ 35,909,391	\$ 635,743	\$ 35,273,647	\$ 3,752,542	\$ 3,752,542
3196	2019	\$ 35,273,647	\$ 733,898	\$ 34,539,750	\$ 3,965,682	\$ 3,965,682
3197	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3198	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3199	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3200	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3201	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals			\$ 8,396,599	\$ 8,396,599	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 61: Cimarron - Draper 345 kV Line - upgrade CTs and wavetrap at both substations
 UID - 51139 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details							
3241	Investment	\$ 1,121,449	Current Year				2019	
3242	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation					9.26%
3243	Service Month (1-12)	12						
3244	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$		22,887
3245	CIAC (Yes or No)	No						
3246	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement			Rev. Req. for SPP Allocation
3248	2017	\$ 1,121,449	\$ -	\$ 1,121,449	\$ 8,652			\$ 8,652
3249	2018	\$ 1,121,449	\$ 20,390	\$ 1,101,059	\$ 120,503			\$ 120,503
3250	2019	\$ 1,101,059	\$ 22,887	\$ 1,078,172	\$ 123,767			\$ 123,767
3251	2020	\$ -	\$ -	\$ -	\$ -			\$ -
3252	2021	\$ -	\$ -	\$ -	\$ -			\$ -
3253	2022	\$ -	\$ -	\$ -	\$ -			\$ -
3254	2023	\$ -	\$ -	\$ -	\$ -			\$ -
3255	2024	\$ -	\$ -	\$ -	\$ -			\$ -
3256	2025	\$ -	\$ -	\$ -	\$ -			\$ -
3257	2026	\$ -	\$ -	\$ -	\$ -			\$ -
3258	2027	\$ -	\$ -	\$ -	\$ -			\$ -
3259	2028	\$ -	\$ -	\$ -	\$ -			\$ -
3260	2029	\$ -	\$ -	\$ -	\$ -			\$ -
3261	2030	\$ -	\$ -	\$ -	\$ -			\$ -
3262	2031	\$ -	\$ -	\$ -	\$ -			\$ -
3263	2032	\$ -	\$ -	\$ -	\$ -			\$ -
3264	2033	\$ -	\$ -	\$ -	\$ -			\$ -
3265	2034	\$ -	\$ -	\$ -	\$ -			\$ -
3266	2035	\$ -	\$ -	\$ -	\$ -			\$ -
3267	2036	\$ -	\$ -	\$ -	\$ -			\$ -
3268	2037	\$ -	\$ -	\$ -	\$ -			\$ -
3269	2038	\$ -	\$ -	\$ -	\$ -			\$ -
3270	2039	\$ -	\$ -	\$ -	\$ -			\$ -
3271	2040	\$ -	\$ -	\$ -	\$ -			\$ -
3272	2041	\$ -	\$ -	\$ -	\$ -			\$ -
3273	2042	\$ -	\$ -	\$ -	\$ -			\$ -
3274	2043	\$ -	\$ -	\$ -	\$ -			\$ -
3275	2044	\$ -	\$ -	\$ -	\$ -			\$ -
3276	2045	\$ -	\$ -	\$ -	\$ -			\$ -
3277	2046	\$ -	\$ -	\$ -	\$ -			\$ -
3278	2047	\$ -	\$ -	\$ -	\$ -			\$ -
3279	2048	\$ -	\$ -	\$ -	\$ -			\$ -
3280	2049	\$ -	\$ -	\$ -	\$ -			\$ -
3281	2050	\$ -	\$ -	\$ -	\$ -			\$ -
3282	2051	\$ -	\$ -	\$ -	\$ -			\$ -
3283	2052	\$ -	\$ -	\$ -	\$ -			\$ -
3284	2053	\$ -	\$ -	\$ -	\$ -			\$ -
3285	2054	\$ -	\$ -	\$ -	\$ -			\$ -
3286	2055	\$ -	\$ -	\$ -	\$ -			\$ -
3287	2056	\$ -	\$ -	\$ -	\$ -			\$ -
3288	2057	\$ -	\$ -	\$ -	\$ -			\$ -
3289	2058	\$ -	\$ -	\$ -	\$ -			\$ -
3290	2059	\$ -	\$ -	\$ -	\$ -			\$ -
3291	2060	\$ -	\$ -	\$ -	\$ -			\$ -
3292	2061	\$ -	\$ -	\$ -	\$ -			\$ -
3293								
3294	Project Totals				\$ 252,923			\$ 252,923

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 62: Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities
UID - 50421 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3295	Investment	\$	59,060,237	Current Year		2019
3296	Service Year (yyyy)		2018	NPCC w/o incentives, less depreciation		9.26%
3297	Service Month (1-12)		2			
3298	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,205,311
3299	CIAC (Yes or No)		No			
3300	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
3301						Rev. Req. for SPP Allocation
3302	2018	\$	59,060,237	\$ 886,957	\$ 58,173,280	\$ 5,687,982
3303	2019	\$	58,173,280	\$ 1,205,311	\$ 56,967,969	\$ 6,535,402
3304	2020	\$	-	\$ -	\$ -	\$ -
3305	2021	\$	-	\$ -	\$ -	\$ -
3306	2022	\$	-	\$ -	\$ -	\$ -
3307	2023	\$	-	\$ -	\$ -	\$ -
3308	2024	\$	-	\$ -	\$ -	\$ -
3309	2025	\$	-	\$ -	\$ -	\$ -
3310	2026	\$	-	\$ -	\$ -	\$ -
3311	2027	\$	-	\$ -	\$ -	\$ -
3312	2028	\$	-	\$ -	\$ -	\$ -
3313	2029	\$	-	\$ -	\$ -	\$ -
3314	2030	\$	-	\$ -	\$ -	\$ -
3315	2031	\$	-	\$ -	\$ -	\$ -
3316	2032	\$	-	\$ -	\$ -	\$ -
3317	2033	\$	-	\$ -	\$ -	\$ -
3318	2034	\$	-	\$ -	\$ -	\$ -
3319	2035	\$	-	\$ -	\$ -	\$ -
3320	2036	\$	-	\$ -	\$ -	\$ -
3321	2037	\$	-	\$ -	\$ -	\$ -
3322	2038	\$	-	\$ -	\$ -	\$ -
3323	2039	\$	-	\$ -	\$ -	\$ -
3324	2040	\$	-	\$ -	\$ -	\$ -
3325	2041	\$	-	\$ -	\$ -	\$ -
3326	2042	\$	-	\$ -	\$ -	\$ -
3327	2043	\$	-	\$ -	\$ -	\$ -
3328	2044	\$	-	\$ -	\$ -	\$ -
3329	2045	\$	-	\$ -	\$ -	\$ -
3330	2046	\$	-	\$ -	\$ -	\$ -
3331	2047	\$	-	\$ -	\$ -	\$ -
3332	2048	\$	-	\$ -	\$ -	\$ -
3333	2049	\$	-	\$ -	\$ -	\$ -
3334	2050	\$	-	\$ -	\$ -	\$ -
3335	2051	\$	-	\$ -	\$ -	\$ -
3336	2052	\$	-	\$ -	\$ -	\$ -
3337	2053	\$	-	\$ -	\$ -	\$ -
3338	2054	\$	-	\$ -	\$ -	\$ -
3339	2055	\$	-	\$ -	\$ -	\$ -
3340	2056	\$	-	\$ -	\$ -	\$ -
3341	2057	\$	-	\$ -	\$ -	\$ -
3342	2058	\$	-	\$ -	\$ -	\$ -
3343	2059	\$	-	\$ -	\$ -	\$ -
3344	2060	\$	-	\$ -	\$ -	\$ -
3345	2061	\$	-	\$ -	\$ -	\$ -
3346	2062	\$	-	\$ -	\$ -	\$ -
3347						
3348	Project Totals				\$ 12,223,384	\$ 12,223,384

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 63: Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities
UID - 50420 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3349	Investment	\$ 49,396,256	Current Year			2019
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.26%
3351	Service Month (1-12)	1				
3352	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,008,087
3353	CIAC (Yes or No)	No				
3354	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3355						
3356	2018	\$ 49,396,256	\$ 811,303	\$ 48,584,953	\$ 5,160,183	\$ 5,160,183
3357	2019	\$ 48,584,953	\$ 1,008,087	\$ 47,576,866	\$ 5,459,586	\$ 5,459,586
3358	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3359	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3360	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3361	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3400	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3401						
3402	Project Totals				\$ 10,619,769	\$ 10,619,769

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 64: Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities
UID - 50807 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3403	Investment	\$ 9,411,079	Current Year			2019
3404	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.26%
3405	Service Month (1-12)	5				
3406	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 192,063
3407	CIAC (Yes or No)	No				
3410	2018	\$ 9,411,079	\$ 98,227	\$ 9,312,852	\$ 652,991	\$ 652,991
3411	2019	\$ 9,312,852	\$ 192,063	\$ 9,120,789	\$ 1,045,388	\$ 1,045,388
3412	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3413	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3414	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3415	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3416	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3417	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3418	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3419	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3420	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3421	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3422	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3423	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3424	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3425	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3426	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3427	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3428	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3429	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3430	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3431	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3432	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3433	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3434	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3435	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3436	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3437	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3438	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3439	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3440	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3441	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3442	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3443	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3444	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3445	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3446	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3447	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3448	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3449	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3450	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3451	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3452	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3453	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3454	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3455	Project Totals				\$ 1,698,379	\$ 1,698,379

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 65: Ft. Smith Substation - install new 500 / 161 kV transformer #3 and associated 500 kV facilities and convert 161 kV section to breaker and half configuration
UID - 50168 **MW MILE**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3457	Investment	\$ 22,598,424	Current Year		2019	
3458	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.26%	
3459	Service Month (1-12)	5				
3460	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 461,192	
3461	CIAC (Yes or No)	No				
3462						
3463						
3464	2018	\$ 22,598,424	\$ 239,514	\$ 22,358,911	\$ 1,592,239	\$ 1,592,239
3465	2019	\$ 22,358,911	\$ 461,192	\$ 21,897,718	\$ 2,509,909	\$ 2,509,909
3466	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3467	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3468	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3469	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3470	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3471	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3509						
3510	Project Totals			\$ 4,102,149	\$ 4,102,149	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 66: Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities

UID - 50806

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3511	Investment	\$ 8,516,266	Current Year		2019		
3512	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.26%		
3513	Service Month (1-12)	5					
3514	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 173,801		
3515	CIAC (Yes or No)	No					
3516							
3517							
3518	2018	\$ 8,516,266	\$ 83,764	\$ 8,432,501	\$ 556,848	\$ 556,848	
3519	2019	\$ 8,432,501	\$ 173,801	\$ 8,258,700	\$ 946,466	\$ 946,466	
3520	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
3521	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
3522	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
3523	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
3524	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3525	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3526	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3527	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3528	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3529	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3530	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3531	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3532	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3533	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3534	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3535	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3536	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3537	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3538	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3539	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3540	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3541	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3542	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3543	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3544	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3545	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3546	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3547	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3548	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3549	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3550	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3551	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3552	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3553	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3554	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3555	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3556	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3557	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3558	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3559	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3560	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3561	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3562	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
3563							
3564	Project Totals				\$ 1,503,315	\$ 1,503,315	

Worksheet G

Project 67: Muskogee Substation - replace wavetrap on 161 kV Muskogee - Hancock Line for 234 MVA emergency rating

UID - 51826

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3565	Investment	\$ 60,913	Current Year		2019	
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.26%	
3567	Service Month (1-12)	7				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,243	
3569	CIAC (Yes or No)	No				
3572	2018	\$ 60,913	\$ 423	\$ 60,490	\$ 2,941	\$ 2,941
3573	2019	\$ 60,490	\$ 1,243	\$ 59,247	\$ 6,786	\$ 6,786
3574	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3575	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3576	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals			\$ 9,727	\$ 9,727	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 68: Lane Substation - Construct new 138 kV substation & 1.5 miles of new 138 kV line to Knobhill including terminal facilities
UID - 50758 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3565	Investment	\$ 4,366,856	Current Year		2019		
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.26%		
3567	Service Month (1-12)	8					
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 89,120		
3569	CIAC (Yes or No)	No					
3572	2018	\$ 4,366,856	\$ 26,315	\$ 4,340,541	\$ 189,499	\$ 189,499	
3573	2019	\$ 4,340,541	\$ 89,120	\$ 4,251,421	\$ 486,857	\$ 486,857	
3574	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
3575	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
3576	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
3617							
3618	Project Totals				\$ 676,356	\$ 676,356	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 69: Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation
UID - 51774 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details		Current Year	2019
3619	Investment	\$ 168,028		
3620	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation	9.26%
3621	Service Month (1-12)	12		
3622	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 3,429
3623	CIAC (Yes or No)	No		
3624	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance
3625				Revenue Requirement
3626	2018	\$ 168,028	\$ 818	\$ 167,210
3627	2019	\$ 167,210	\$ 3,429	\$ 163,781
3628	2020	\$ -	\$ -	\$ -
3629	2021	\$ -	\$ -	\$ -
3630	2022	\$ -	\$ -	\$ -
3631	2023	\$ -	\$ -	\$ -
3632	2024	\$ -	\$ -	\$ -
3633	2025	\$ -	\$ -	\$ -
3634	2026	\$ -	\$ -	\$ -
3635	2027	\$ -	\$ -	\$ -
3636	2028	\$ -	\$ -	\$ -
3637	2029	\$ -	\$ -	\$ -
3638	2030	\$ -	\$ -	\$ -
3639	2031	\$ -	\$ -	\$ -
3640	2032	\$ -	\$ -	\$ -
3641	2033	\$ -	\$ -	\$ -
3642	2034	\$ -	\$ -	\$ -
3643	2035	\$ -	\$ -	\$ -
3644	2036	\$ -	\$ -	\$ -
3645	2037	\$ -	\$ -	\$ -
3646	2038	\$ -	\$ -	\$ -
3647	2039	\$ -	\$ -	\$ -
3648	2040	\$ -	\$ -	\$ -
3649	2041	\$ -	\$ -	\$ -
3650	2042	\$ -	\$ -	\$ -
3651	2043	\$ -	\$ -	\$ -
3652	2044	\$ -	\$ -	\$ -
3653	2045	\$ -	\$ -	\$ -
3654	2046	\$ -	\$ -	\$ -
3655	2047	\$ -	\$ -	\$ -
3656	2048	\$ -	\$ -	\$ -
3657	2049	\$ -	\$ -	\$ -
3658	2050	\$ -	\$ -	\$ -
3659	2051	\$ -	\$ -	\$ -
3660	2052	\$ -	\$ -	\$ -
3661	2053	\$ -	\$ -	\$ -
3662	2054	\$ -	\$ -	\$ -
3663	2055	\$ -	\$ -	\$ -
3664	2056	\$ -	\$ -	\$ -
3665	2057	\$ -	\$ -	\$ -
3666	2058	\$ -	\$ -	\$ -
3667	2059	\$ -	\$ -	\$ -
3668	2060	\$ -	\$ -	\$ -
3669	2061	\$ -	\$ -	\$ -
3670	2062	\$ -	\$ -	\$ -
3671				
3672	Project Totals			\$ 24,643
				\$ 24,643

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 70: Degrasse Substation 345 kV - install new 345 kV substation in the 345 kV Woodward EHV to Thistle Line

UID - 51528

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3673	Investment	\$ 14,657,880	Current Year		2019		
3674	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation		9.26%		
3675	Service Month (1-12)	4					
3676	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 299,140		
3677	CIAC (Yes or No)	No					
3680	2019	\$ 14,657,880	\$ 199,427	\$ 14,458,453	\$ 1,212,620	\$ 1,212,620	
3681	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
3682	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
3683	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
3684	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
3685	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3686	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3687	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3688	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3689	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3690	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3691	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3692	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3693	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3694	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3695	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3696	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3697	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3698	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3699	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3700	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3701	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3702	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3703	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3704	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3705	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3706	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3707	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3708	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3709	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3710	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3711	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3712	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3713	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3714	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3715	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3716	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3717	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3718	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3719	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3720	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3721	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3722	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3723	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
3724	2063	\$ -	\$ -	\$ -	\$ -	\$ -	
3725							
3726	Project Totals				\$ 1,212,620	\$ 1,212,620	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 71: Degrasse Substation 138 kV - install 345 / 138 kV transformer and associated 138 kV facilities in substation
 UID - 51529 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details							
3727	Investment	\$ 7,946,243	Current Year				2019	
3728	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation					9.26%
3729	Service Month (1-12)	4						
3730	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)					\$ 162,168
3731	CIAC (Yes or No)	No						
3732	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3734	2019	\$ 7,946,243	\$ 108,112	\$ 7,838,131	\$ 657,378	\$ 657,378		
3735	2020	\$ -	\$ -	\$ -	\$ -	\$ -		
3736	2021	\$ -	\$ -	\$ -	\$ -	\$ -		
3737	2022	\$ -	\$ -	\$ -	\$ -	\$ -		
3738	2023	\$ -	\$ -	\$ -	\$ -	\$ -		
3739	2024	\$ -	\$ -	\$ -	\$ -	\$ -		
3740	2025	\$ -	\$ -	\$ -	\$ -	\$ -		
3741	2026	\$ -	\$ -	\$ -	\$ -	\$ -		
3742	2027	\$ -	\$ -	\$ -	\$ -	\$ -		
3743	2028	\$ -	\$ -	\$ -	\$ -	\$ -		
3744	2029	\$ -	\$ -	\$ -	\$ -	\$ -		
3745	2030	\$ -	\$ -	\$ -	\$ -	\$ -		
3746	2031	\$ -	\$ -	\$ -	\$ -	\$ -		
3747	2032	\$ -	\$ -	\$ -	\$ -	\$ -		
3748	2033	\$ -	\$ -	\$ -	\$ -	\$ -		
3749	2034	\$ -	\$ -	\$ -	\$ -	\$ -		
3750	2035	\$ -	\$ -	\$ -	\$ -	\$ -		
3751	2036	\$ -	\$ -	\$ -	\$ -	\$ -		
3752	2037	\$ -	\$ -	\$ -	\$ -	\$ -		
3753	2038	\$ -	\$ -	\$ -	\$ -	\$ -		
3754	2039	\$ -	\$ -	\$ -	\$ -	\$ -		
3755	2040	\$ -	\$ -	\$ -	\$ -	\$ -		
3756	2041	\$ -	\$ -	\$ -	\$ -	\$ -		
3757	2042	\$ -	\$ -	\$ -	\$ -	\$ -		
3758	2043	\$ -	\$ -	\$ -	\$ -	\$ -		
3759	2044	\$ -	\$ -	\$ -	\$ -	\$ -		
3760	2045	\$ -	\$ -	\$ -	\$ -	\$ -		
3761	2046	\$ -	\$ -	\$ -	\$ -	\$ -		
3762	2047	\$ -	\$ -	\$ -	\$ -	\$ -		
3763	2048	\$ -	\$ -	\$ -	\$ -	\$ -		
3764	2049	\$ -	\$ -	\$ -	\$ -	\$ -		
3765	2050	\$ -	\$ -	\$ -	\$ -	\$ -		
3766	2051	\$ -	\$ -	\$ -	\$ -	\$ -		
3767	2052	\$ -	\$ -	\$ -	\$ -	\$ -		
3768	2053	\$ -	\$ -	\$ -	\$ -	\$ -		
3769	2054	\$ -	\$ -	\$ -	\$ -	\$ -		
3770	2055	\$ -	\$ -	\$ -	\$ -	\$ -		
3771	2056	\$ -	\$ -	\$ -	\$ -	\$ -		
3772	2057	\$ -	\$ -	\$ -	\$ -	\$ -		
3773	2058	\$ -	\$ -	\$ -	\$ -	\$ -		
3774	2059	\$ -	\$ -	\$ -	\$ -	\$ -		
3775	2060	\$ -	\$ -	\$ -	\$ -	\$ -		
3776	2061	\$ -	\$ -	\$ -	\$ -	\$ -		
3777	2062	\$ -	\$ -	\$ -	\$ -	\$ -		
3778	2063	\$ -	\$ -	\$ -	\$ -	\$ -		
3779								
3780	Project Totals				\$ 657,378	\$ 657,378		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 72: DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations

UID - 51530

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3781	Investment	\$ 7,574,697	Current Year		2019	
3782	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation		9.26%	
3783	Service Month (1-12)	4				
3784	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 154,586		
3785	CIAC (Yes or No)	No				
3788	2019	\$ 7,574,697	\$ 103,057	\$ 7,471,640	\$ 626,641	\$ 626,641
3789	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3790	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3791	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3792	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3793	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3794	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3795	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3796	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3797	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3798	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3799	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3800	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3801	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3802	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3803	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3804	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3805	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3806	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3807	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3808	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3809	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3810	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3811	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3812	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3813	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3814	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3815	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3816	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3817	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3818	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3819	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3820	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3821	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3822	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3823	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3824	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3825	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3826	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3827	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3828	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3829	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3830	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3831	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3832	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3833						
3834	Project Totals			\$ 626,641	\$ 626,641	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 73: Arcadia - Redbud 345 kV Line - install 3rd line between substations

UID - 11343

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
3835	Investment	\$ 16,314,897	Current Year			2019	
3836	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation				9.26%
3837	Service Month (1-12)	6					
3838	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 332,957
3839	CIAC (Yes or No)	No					
3840	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3841							
3842	2019	\$ 16,314,897	\$ 166,479	\$ 16,148,419	\$ 1,046,314	\$	1,046,314
3843	2020	\$ -	\$ -	\$ -	\$ -	\$	-
3844	2021	\$ -	\$ -	\$ -	\$ -	\$	-
3845	2022	\$ -	\$ -	\$ -	\$ -	\$	-
3846	2023	\$ -	\$ -	\$ -	\$ -	\$	-
3847	2024	\$ -	\$ -	\$ -	\$ -	\$	-
3848	2025	\$ -	\$ -	\$ -	\$ -	\$	-
3849	2026	\$ -	\$ -	\$ -	\$ -	\$	-
3850	2027	\$ -	\$ -	\$ -	\$ -	\$	-
3851	2028	\$ -	\$ -	\$ -	\$ -	\$	-
3852	2029	\$ -	\$ -	\$ -	\$ -	\$	-
3853	2030	\$ -	\$ -	\$ -	\$ -	\$	-
3854	2031	\$ -	\$ -	\$ -	\$ -	\$	-
3855	2032	\$ -	\$ -	\$ -	\$ -	\$	-
3856	2033	\$ -	\$ -	\$ -	\$ -	\$	-
3857	2034	\$ -	\$ -	\$ -	\$ -	\$	-
3858	2035	\$ -	\$ -	\$ -	\$ -	\$	-
3859	2036	\$ -	\$ -	\$ -	\$ -	\$	-
3860	2037	\$ -	\$ -	\$ -	\$ -	\$	-
3861	2038	\$ -	\$ -	\$ -	\$ -	\$	-
3862	2039	\$ -	\$ -	\$ -	\$ -	\$	-
3863	2040	\$ -	\$ -	\$ -	\$ -	\$	-
3864	2041	\$ -	\$ -	\$ -	\$ -	\$	-
3865	2042	\$ -	\$ -	\$ -	\$ -	\$	-
3866	2043	\$ -	\$ -	\$ -	\$ -	\$	-
3867	2044	\$ -	\$ -	\$ -	\$ -	\$	-
3868	2045	\$ -	\$ -	\$ -	\$ -	\$	-
3869	2046	\$ -	\$ -	\$ -	\$ -	\$	-
3870	2047	\$ -	\$ -	\$ -	\$ -	\$	-
3871	2048	\$ -	\$ -	\$ -	\$ -	\$	-
3872	2049	\$ -	\$ -	\$ -	\$ -	\$	-
3873	2050	\$ -	\$ -	\$ -	\$ -	\$	-
3874	2051	\$ -	\$ -	\$ -	\$ -	\$	-
3875	2052	\$ -	\$ -	\$ -	\$ -	\$	-
3876	2053	\$ -	\$ -	\$ -	\$ -	\$	-
3877	2054	\$ -	\$ -	\$ -	\$ -	\$	-
3878	2055	\$ -	\$ -	\$ -	\$ -	\$	-
3879	2056	\$ -	\$ -	\$ -	\$ -	\$	-
3880	2057	\$ -	\$ -	\$ -	\$ -	\$	-
3881	2058	\$ -	\$ -	\$ -	\$ -	\$	-
3882	2059	\$ -	\$ -	\$ -	\$ -	\$	-
3883	2060	\$ -	\$ -	\$ -	\$ -	\$	-
3884	2061	\$ -	\$ -	\$ -	\$ -	\$	-
3885	2062	\$ -	\$ -	\$ -	\$ -	\$	-
3886	2063	\$ -	\$ -	\$ -	\$ -	\$	-
3887							
3888	Project Totals				\$ 1,046,314	\$	1,046,314

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 74: Lincoln County Substation - install new 138 kV line terminal for the 138 kV WFEC Meeker to OG&E Lincoln County Line
UID - 51444 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3889	Investment	\$ 644,351	Current Year			2019
3890	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.26%
3891	Service Month (1-12)	9				
3892	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 13,150
3893	CIAC (Yes or No)	No				
3894	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3896	2019	\$ 644,351	\$ 3,288	\$ 641,064	\$ 23,224	\$ 23,224
3897	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3898	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3899	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3900	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3901	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3902	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3903	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3904	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3905	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3906	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3907	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3908	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3909	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3910	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3911	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3912	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3913	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3914	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3915	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3916	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3917	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3918	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3919	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3920	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3921	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3922	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3923	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3924	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3925	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3926	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3927	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3928	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3929	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3930	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3931	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3932	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3933	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3934	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3935	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3936	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3937	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3938	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3939	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3940	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3941						
3942	Project Totals				\$ 23,224	\$ 23,224
3943	Project Totals				\$ 23,224	\$ 23,224

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub **SPONSORED UPGRADE**

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3944	Investment	218,000,000	Current Year			2010
3945	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			15.41%
3946	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity			100.00%
3947	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)			10,900,000
3948	CIAC (Yes or No)	No				
3949	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3951	2010	\$ 218,000,000	\$ 7,266,667	\$ 210,733,333	\$ 32,182,068	\$ 32,182,068
3952	2011	\$ 210,733,333	\$ 10,900,000	\$ 199,833,333	\$ 42,534,162	\$ 42,534,162
3953	2012	\$ 199,833,333	\$ 10,900,000	\$ 188,933,333	\$ 40,854,472	\$ 40,854,472
3954	2013	\$ 188,933,333	\$ 10,900,000	\$ 178,033,333	\$ 39,174,782	\$ 39,174,782
3955	2014	\$ 178,033,333	\$ 10,900,000	\$ 167,133,333	\$ 37,495,092	\$ 37,495,092
3956	2015	\$ 167,133,333	\$ 10,900,000	\$ 156,233,333	\$ 35,815,402	\$ 35,815,402
3957	2016	\$ 156,233,333	\$ 10,900,000	\$ 145,333,333	\$ 34,135,712	\$ 34,135,712
3958	2017	\$ 145,333,333	\$ 10,900,000	\$ 134,433,333	\$ 32,456,022	\$ 32,456,022
3959	2018	\$ 134,433,333	\$ 10,900,000	\$ 123,533,333	\$ 30,776,332	\$ 30,776,332
3960	2019	\$ 123,533,333	\$ 10,900,000	\$ 112,633,333	\$ 29,096,642	\$ 29,096,642
3961	2020	\$ 112,633,333	\$ 10,900,000	\$ 101,733,333	\$ 27,416,952	\$ 27,416,952
3962	2021	\$ 101,733,333	\$ 10,900,000	\$ 90,833,333	\$ 25,737,262	\$ 25,737,262
3963	2022	\$ 90,833,333	\$ 10,900,000	\$ 79,933,333	\$ 24,057,572	\$ 24,057,572
3964	2023	\$ 79,933,333	\$ 10,900,000	\$ 69,033,333	\$ 22,377,882	\$ 22,377,882
3965	2024	\$ 69,033,333	\$ 10,900,000	\$ 58,133,333	\$ 20,698,192	\$ 20,698,192
3966	2025	\$ 58,133,333	\$ 10,900,000	\$ 47,233,333	\$ 19,018,502	\$ 19,018,502
3967	2026	\$ 47,233,333	\$ 10,900,000	\$ 36,333,333	\$ 17,338,812	\$ 17,338,812
3968	2027	\$ 36,333,333	\$ 10,900,000	\$ 25,433,333	\$ 15,659,122	\$ 15,659,122
3969	2028	\$ 25,433,333	\$ 10,900,000	\$ 14,533,333	\$ 13,979,432	\$ 13,979,432
3970	2029	\$ 14,533,333	\$ 10,900,000	\$ 3,633,333	\$ 12,299,742	\$ 12,299,742
3971	2030	\$ 3,633,333	\$ 3,633,333	\$ -	\$ 3,913,282	\$ 3,913,282
3972	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3973	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3974	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3975	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3976	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3977	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3978	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3979	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3980	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3981	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3982	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3983	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3984	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3985	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3986	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3987	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3988	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3989	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3990	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3991	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3992	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3993	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3994	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3995	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3996	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3997	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3998	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3999	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4000	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4001	2060	\$ -	\$ -	\$ -	\$ -	\$ -

Net Present Value \$288,459,791
 Monthly Payment **\$2,599,059**
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR_Preliminay.xlsx

Line 26 NPCC = 15.41%
 Rate of Return = 9.02%

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Gracemont Substation - construct new 345 / 138 kV substation
UID - 10946 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4004	Investment	13,752,689	Current Year			2019
4005	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.26%
4006	Service Month (1-12)	11				
4007	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			280,667
4008	CIAC (Yes or No)	No				
4009	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4010	2011	\$ 13,752,689	\$ 26,653	\$ 13,726,037	\$ 389,949	\$ 389,949
4011	2012	\$ 13,726,037	\$ 323,266	\$ 13,402,771	\$ 2,587,812	\$ 2,587,812
4012	2013	\$ 13,402,771	\$ 286,514	\$ 13,116,256	\$ 2,401,199	\$ 2,401,199
4013	2014	\$ 13,116,256	\$ 286,514	\$ 12,829,742	\$ 1,879,893	\$ 1,879,893
4014	2015	\$ 12,829,742	\$ 319,830	\$ 12,509,912	\$ 1,762,523	\$ 1,762,523
4015	2016	\$ 12,509,912	\$ 319,830	\$ 12,190,082	\$ 1,734,865	\$ 1,734,865
4016	2017	\$ 12,190,082	\$ 250,049	\$ 11,940,033	\$ 1,578,582	\$ 1,578,582
4017	2018	\$ 11,940,033	\$ 250,049	\$ 11,689,984	\$ 1,314,465	\$ 1,314,465
4018	2019	\$ 11,689,984	\$ 280,667	\$ 11,409,317	\$ 1,349,974	\$ 1,349,974
4019	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4020	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4021	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4022	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4023	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4024	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4025	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4026	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4027	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4028	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4029	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4030	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4031	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4032	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4033	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4034	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4035	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4036	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4037	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4038	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4039	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4040	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4041	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4042	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4043	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4044	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4045	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4046	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4047	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4048	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4049	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4050	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4051	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4052	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4053	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4054	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4055	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4056	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4057	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4058	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4059	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4060	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4061	Project Totals			\$	14,999,263	\$ 14,999,263

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation.
UID - 10929 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4064	Investment	46,601,334	Current Year			2019
4065	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.26%
4066	Service Month (1-12)	2				
4067	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			951,048
4068	CIAC (Yes or No)	No				
4069	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4070						
4071	2013	\$ 46,601,334	\$ 801,376	\$ 45,799,958	\$ 7,426,305	\$ 7,426,305
4072	2014	\$ 45,799,958	\$ 970,861	\$ 44,829,097	\$ 6,536,512	\$ 6,536,512
4073	2015	\$ 44,829,097	\$ 1,083,752	\$ 43,745,345	\$ 6,126,668	\$ 6,126,668
4074	2016	\$ 43,745,345	\$ 1,083,752	\$ 42,661,593	\$ 6,033,909	\$ 6,033,909
4075	2017	\$ 42,661,593	\$ 847,297	\$ 41,814,296	\$ 5,498,290	\$ 5,498,290
4076	2018	\$ 41,814,296	\$ 847,297	\$ 40,966,999	\$ 4,576,188	\$ 4,576,188
4077	2019	\$ 40,966,999	\$ 951,048	\$ 40,015,951	\$ 4,699,891	\$ 4,699,891
4078	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4079	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4080	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4081	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4082	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4083	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4084	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4085	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4086	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4087	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4088	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4089	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4090	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4091	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4092	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4093	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4094	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4095	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4096	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4097	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4098	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4099	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4100	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4101	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4102	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4103	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4104	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4105	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4106	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4107	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4108	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4109	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4110	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4111	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4112	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4113	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4114	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4115	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4116	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4117	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4118	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4119	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4120	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4121	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4122						
4123	Project Totals				\$ 40,897,763	\$ 40,897,763

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
UID - 10930 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4124	Investment	17,869,966	Current Year			2019
4125	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.26%
4126	Service Month (1-12)	6				
4127	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			364,693
4128	CIAC (Yes or No)	No				
4129						
4130	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4131	2013	\$ 17,869,966	\$ 186,107	\$ 17,683,858	\$ 1,836,950	\$ 1,836,950
4132	2014	\$ 17,683,858	\$ 372,291	\$ 17,311,567	\$ 2,521,407	\$ 2,521,407
4133	2015	\$ 17,311,567	\$ 415,581	\$ 16,895,986	\$ 2,363,161	\$ 2,363,161
4134	2016	\$ 16,895,986	\$ 415,581	\$ 16,480,406	\$ 2,327,677	\$ 2,327,677
4135	2017	\$ 16,480,406	\$ 324,908	\$ 16,155,497	\$ 2,121,745	\$ 2,121,745
4136	2018	\$ 16,155,497	\$ 324,908	\$ 15,830,589	\$ 1,765,725	\$ 1,765,725
4137	2019	\$ 15,830,589	\$ 364,693	\$ 15,465,896	\$ 1,813,462	\$ 1,813,462
4138	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4139	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4140	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4141	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4142	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4143	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4144	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4145	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4146	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4147	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4148	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4149	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4150	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4151	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4152	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4153	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4154	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4155	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4156	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4157	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4158	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4159	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4160	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4161	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4162	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4163	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4164	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4165	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4166	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4167	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4168	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4169	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4170	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4171	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4172	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4173	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4174	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4175	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4176	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4177	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4178	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4179	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4180	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4181	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4182						
4183	Project Totals				\$ 14,750,127	\$ 14,750,127

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
UID - 10930 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4184	Investment	145,586,284	Current Year			2019
4185	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.26%
4186	Service Month (1-12)	12				
4187	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			2,971,149
4188	CIAC (Yes or No)	No				
4189	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4190						
4191	2013	\$ 145,586,284	\$ -	\$ 145,586,284	\$ 1,864,400	\$ 1,864,400
4192	2014	\$ 145,586,284	\$ 3,033,048	\$ 142,553,236	\$ 20,728,079	\$ 20,728,079
4193	2015	\$ 142,553,236	\$ 3,385,728	\$ 139,167,509	\$ 19,425,277	\$ 19,425,277
4194	2016	\$ 139,167,509	\$ 3,385,728	\$ 135,781,781	\$ 19,137,267	\$ 19,137,267
4195	2017	\$ 135,781,781	\$ 2,647,023	\$ 133,134,758	\$ 17,452,773	\$ 17,452,773
4196	2018	\$ 133,134,758	\$ 2,647,023	\$ 130,487,735	\$ 14,521,923	\$ 14,521,923
4197	2019	\$ 130,487,735	\$ 2,971,149	\$ 127,516,586	\$ 14,914,622	\$ 14,914,622
4198	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4199	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4200	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4201	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4202	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4203	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4204	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4205	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4206	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4207	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4208	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4209	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4210	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4211	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4212	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4213	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4214	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4215	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4216	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4217	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4218	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4219	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4220	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4221	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4222	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4223	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4224	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4225	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4226	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4227	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4228	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4229	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4230	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4231	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4232	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4233	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4234	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4235	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4236	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4237	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4238	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4239	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4240	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4241	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4242						
4243	Project Totals				\$ 108,044,340	\$ 108,044,340

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6: Woodward District EHV - Border (Tuco) 345 kv Line - construct 96 mi of 345 kV line, install 2nd 345/138 kV transformer at Woodward EHV and install reactor station at Border substation
UID - 10932 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4244	Investment	116,676,040	Current Year			2019
4245	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.26%
4246	Service Month (1-12)	4				
4247	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			2,381,144
4248	CIAC (Yes or No)	No				
4249	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4250						
4251	2014	\$ 116,676,040	\$ 1,588,909	\$ 115,087,131	\$ 12,078,435	\$ 12,078,435
4252	2015	\$ 115,087,131	\$ 2,662,175	\$ 112,424,957	\$ 15,364,598	\$ 15,364,598
4253	2016	\$ 112,424,957	\$ 2,662,175	\$ 109,762,782	\$ 15,138,702	\$ 15,138,702
4254	2017	\$ 109,762,782	\$ 2,091,115	\$ 106,006,955	\$ 13,879,105	\$ 13,879,105
4255	2018	\$ 106,006,955	\$ 2,121,383	\$ 103,885,573	\$ 11,576,011	\$ 11,576,011
4256	2019	\$ 103,885,573	\$ 2,381,144	\$ 101,504,429	\$ 11,889,008	\$ 11,889,008
4257	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4258	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4259	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4260	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4261	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4279	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4282	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4286	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4287	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4295	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4296	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4297	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4298	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4299	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4300	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4301	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4302						
4303	Project Totals				\$ 79,925,858	\$ 79,925,858

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4304	Investment	-	Current Year			2019
4305	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.26%
4306	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone			100.00%
4307	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			-
4308	CIAC (Yes or No)	No				
4309	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4310						
4311	2013	\$ -	\$ -	\$ -	\$ -	\$ -
4312	2014	\$ -	\$ -	\$ -	\$ -	\$ -
4313	2015	\$ -	\$ -	\$ -	\$ -	\$ -
4314	2016	\$ -	\$ -	\$ -	\$ -	\$ -
4315	2017	\$ -	\$ -	\$ -	\$ -	\$ -
4316	2018	\$ -	\$ -	\$ -	\$ -	\$ -
4317	2019	\$ -	\$ -	\$ -	\$ -	\$ -
4318	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4319	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4320	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4321	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4322	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4323	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4324	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4325	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4326	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4327	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4328	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4329	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4330	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4331	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4332	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4333	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4334	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4335	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4336	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4337	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4338	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4339	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4340	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4341	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4342	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4343	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4344	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4345	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4346	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4347	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4348	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4349	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4350	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4351	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4352	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4353	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4354	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4355	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4356	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4357	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4358	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4359	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4360	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4361	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4362						
4363	Project Totals				\$ -	\$ -

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 41,295,649
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 41,295,649</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	59,947,625
12		
13	Total (line 120)	<u>\$ 81,263,837</u>

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	8615-D	Anderson Road Sub	1965	5,543		5,543	2025	LAND
2	9335-D	Mountainburg Sub	1966	8,824		8,824	2023	LAND
3	9335-D	Mountainburg Sub	1966	375		375	2023	EASEMENT
4	8109-D	Canadian River Sub	1966	5,900		5,900	2025	LAND
5	8531-D	Ridgeview Sub	1967	16,928		16,928	2025	LAND
6	8699-D	S E 134th Sub	1967	5,231		5,231	2025	LAND
7	8718-D	Sooner Road Sub	1967	10,168		10,168	2022	LAND
8	4319-D	Lovell Sub	1968	3,269		3,269	2025	LAND
9	4152-D	Banner Sub	1969	9,577		9,577	2022	LAND
10	8482-D	Aluma Sub	1970	10,304		10,304	2025	LAND
11	8592-D	Post Road Sub	1970	18,589		18,589	2022	LAND
12	8415-D	State Center Sub	1971	4,308		4,308	2022	LAND
13	4117-D	Purdue Sub	1972	7,273		7,273	2025	LAND
14	5110-D	Springdale Sub	1972	11,372		11,372	2025	LAND
15	7322-D	Sacred Heart Sub	1973	2,632		2,632	2025	LAND
16	3336-D	Taft Sub	1973	5,237		5,237	2025	LAND
17	8159-D	Wheatland Sub	1973	17,388		17,388	2022	LAND
18	7507-D	Seran Sub	1974	12,051		12,051	2022	LAND
19	8165-D	Rancho Sub	1974	28,181		28,181	2022	LAND
20	8164-D	SW 29th Street Sub	1974	22,359		22,359	2025	LAND
21	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2022	LAND
22	8111-D	Newcastle Sub	1987	10,488		10,488	2022	LAND
23	3610-D	Shady Grove Sub	2002	68,834		68,834	2022	LAND
24	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2022	LAND
25	9216-D	Central Sub	2006	362,717		362,717	2022	LAND
26	8359-D	Yukon Sub	2007	136,027		136,027	2022	LAND
27	4229-D	Oil Sands Sub	2007	36,210		36,210	2022	EASEMENT
28	8135-D	Racer Sub	2007	7,543		7,543	2022	EASEMENT
29	8211-D	SW 9th Street Sub	2010	474,303		474,303	2022	LAND
30	8454-D	Jones Sub	2014	284,300		284,300	2022	LAND
31	4323-D	Possum Creek Sub	2015	117,522		117,522	2022	LAND
32	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
33	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2022	LAND
34		Hennessey Solar Farm	2019	471,759		235,879	2025	LAND
35		Billings Solar Farm	2019	399,980		199,990	2025	LAND
36		Branch, AR Solar Farm	2019	450,970		225,485	2021	LAND
37								
38								
39								
40		TOTAL ARKANSAS		822,887		597,401		
41		TOTAL OKLAHOMA		<u>2,613,658</u>		<u>2,177,789</u>		
42		TOTAL ALL		3,436,545		2,775,190		
43								
44								
45		NON TRANSMISSION TOTAL		<u>3,436,545</u>				

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336.16		6,336	2022	LAND
47	7707-T	Jaycee Sub	1974	30,196.68		30,197	2022	LAND
48	3609-T	Garrison Sub	1978	140,076.15		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656.25		54,656	2022	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,601.73		37,602	2022	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208.47		149,208	2022	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096.47		62,096	2022	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lc	1983 & 1989	164,719.48		164,719	2022	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977		256,977		
72		TOTAL OKLAHOMA		387,914		387,914		
73		TOTAL ALL		<u>644,891</u>		<u>644,891</u>		
74								
75								
76		TRANSMISSION ONLY		<u>644,891</u>		(Data Tab, line 61)		
77								
78		TOTAL COMPANY		<u>4,081,436</u>		Form 1, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.			For Tax Year 2018	
1	State Income Tax Rate - Oklahoma	Note 1	6.00%	
2	Apportionment Factor	Note 2	94.43%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.6656%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	6.28%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		<u>0.4079%</u>
7	Total State Income Tax Rate	(sum In 3 & In 6)		<u><u>6.0735%</u></u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	<u>Column A</u>	<u>Column B</u>	<u>A divided by B</u>
	Total Within Oklahoma	Total Within and Without Oklahoma	Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period):			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	11,019,869,511	11,499,584,140	
(III) Land	-	-	
(IV) Total of section 1(a)	11,019,869,511	11,499,584,140	
(b) Rented property (capitalize at 8 times net rental paid)	8,395,440	8,709,176	
(c) TOTAL (sum of 1(a) and 1(b))	11,028,264,951	11,508,293,316	95.8288%
2. (a) Payroll	178,692,367	186,163,818	
(b) Less: Officers salaries	2,600,714	2,600,714	
(c) TOTAL (subtract 2(b) from 2(a))	176,091,653	183,563,104	95.9298%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma			
(II) Shipped from within Oklahoma	2,070,961,790		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	2,070,961,790	2,262,850,809	91.5200%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			283.2786%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<u><u>94.4262%</u></u>

III. Calculation of Arkansas Apportionment Factor

	<u>(A)</u>	<u>(B)</u>	<u>(C)</u>
	<u>Amounts in Arkansas</u>	<u>Total Amounts</u>	<u>Percentage (A) / (B)</u>
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	471,387,963	11,013,322,723	
2. Amount End of Year	488,041,294	11,985,845,556	
3. Total: (sum of 1(a) 1 and 1(a) 2)	959,429,257	22,999,168,279	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	479,714,629	11,499,584,140	
(b) Rental Property: (8 times annual rent)	313,736	8,709,176	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	480,028,365	11,508,293,316	4.171152%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	7,471,451	186,163,818	4.013374%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	191,889,019		
(b) Destination Shipped From Without Arkansas			
(c) Origin Shipped From Within Arkansas to U.S. Govt:			
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:			
(e) Other Gross Receipts:	1,280,235		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	193,169,254	2,283,796,406	8.458252%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, 1995) (Column C, Line 3(f) times 2)			16.916504%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			25.101030%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<u><u>6.275258%</u></u>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)															
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-19	13 Months Avg Balance	
1	Intangible	180,406,086	179,682,794	181,921,506	182,534,879	184,368,883	187,060,341	186,429,500	191,430,272	192,853,651	195,327,598	195,500,026	204,398,230	217,823,687	190,749,035
2	Production-Redbud	389,544,759	389,532,182	389,557,356	417,328,259	417,410,095	413,690,682	413,831,251	413,831,438	414,001,004	413,924,714	414,000,192	421,720,929	421,834,018	410,015,914
3	Production	4,007,588,789	4,202,853,160	4,205,429,958	4,190,941,591	4,226,186,252	4,745,884,803	4,762,656,069	4,768,493,529	4,852,949,120	4,868,727,100	4,871,535,273	4,873,019,459	4,879,681,199	4,573,534,331
4	Transmission	2,794,799,855	2,796,305,721	2,803,942,534	2,806,780,495	2,838,649,432	2,840,432,887	2,860,966,625	2,865,864,295	2,867,824,601	2,875,834,378	2,880,903,035	2,882,298,292	2,883,210,637	2,845,985,599
5	Distribution	4,196,151,108	4,207,652,684	4,223,805,076	4,250,920,990	4,266,934,467	4,279,002,339	4,302,093,648	4,323,148,987	4,351,038,152	4,369,959,085	4,386,004,131	4,407,021,609	4,419,796,190	4,306,425,267
6	General Plant	415,971,829	412,441,339	416,581,176	423,081,463	424,307,233	426,153,508	429,255,621	431,671,686	432,653,733	434,856,989	436,166,687	437,256,170	444,835,900	428,094,872
7	Total	11,984,462,427	12,188,467,880	12,221,237,606	12,271,587,677	12,357,856,361	12,892,224,560	12,955,232,715	12,994,440,207	13,111,320,262	13,158,629,865	13,184,109,342	13,225,714,689	13,267,181,631	12,754,805,017

Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-19	13 Months Avg Balance	
8	Intangible	135,130,590	135,989,953	136,842,360	137,706,246	138,579,968	140,890,263	139,487,355	140,398,672	141,343,785	142,304,207	143,275,272	144,269,146	145,365,920	140,121,826
9	Production-Redbud	142,968,826	143,971,926	144,990,301	146,147,734	147,494,076	145,217,274	146,617,441	148,026,413	149,358,724	150,635,822	152,028,051	149,171,845	150,674,278	147,484,824
10	Production	1,634,321,207	1,642,516,706	1,648,043,368	1,587,102,334	1,591,078,195	2,087,152,985	2,091,869,856	2,098,550,790	2,163,591,529	2,166,046,856	2,175,079,495	2,182,893,071	2,181,406,589	1,942,280,998
11	Transmission	627,185,138	631,166,215	636,470,184	642,019,968	645,895,015	650,240,122	654,456,097	659,283,833	663,645,482	667,758,704	672,801,283	676,778,708	677,190,476	654,222,402
12	Distribution	1,431,091,257	1,437,747,015	1,443,766,858	1,450,429,642	1,455,802,227	1,461,960,628	1,467,924,033	1,472,587,498	1,478,676,754	1,485,724,792	1,486,856,191	1,492,778,707	1,496,807,341	1,466,319,457
13	General Plant	160,092,168	156,288,625	156,407,105	157,902,094	159,714,640	161,640,662	163,393,649	165,326,432	166,215,012	167,821,178	169,402,591	171,139,280	172,780,116	163,701,812
14	Total	4,130,789,187	4,147,680,440	4,166,520,176	4,121,308,018	4,138,564,121	4,647,101,932	4,663,748,431	4,684,173,638	4,762,831,288	4,780,291,559	4,799,442,883	4,817,030,758	4,824,224,720	4,514,131,319

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-19	13 Months Avg Balance	
15	Intangible	45,275,496	43,692,841	45,079,146	44,828,633	45,788,914	46,170,078	46,942,145	51,031,600	51,509,866	53,023,391	52,224,754	60,129,084	72,457,767	50,627,209
16	Production-Redbud	246,575,933	245,560,256	244,567,055	271,180,526	269,916,020	268,473,408	267,213,810	265,805,025	264,642,279	263,288,892	261,972,141	272,549,084	271,159,740	262,531,090
17	Production	2,373,267,582	2,560,336,454	2,557,386,590	2,603,839,257	2,635,108,057	2,658,731,818	2,670,786,213	2,669,942,739	2,689,357,590	2,702,680,244	2,696,455,778	2,690,126,388	2,698,274,610	2,631,253,332
18	Transmission	2,167,614,717	2,165,139,507	2,167,472,349	2,164,760,526	2,192,754,417	2,190,192,765	2,206,510,527	2,206,580,462	2,204,179,119	2,208,075,674	2,208,101,752	2,205,519,584	2,206,020,161	2,191,763,197
19	Distribution	2,765,059,851	2,769,905,669	2,780,038,218	2,800,491,348	2,811,132,239	2,817,041,711	2,834,169,615	2,850,561,489	2,872,361,398	2,884,234,294	2,899,147,939	2,914,242,902	2,922,988,849	2,840,105,809
20	General Plant	255,879,660	256,152,713	260,174,072	265,179,369	264,592,593	264,512,847	265,861,973	266,345,254	266,438,721	267,035,811	266,764,095	266,116,890	272,055,783	264,393,060
21	Total	7,853,673,240	8,040,787,440	8,054,717,430	8,150,279,658	8,219,292,240	8,245,122,628	8,291,484,284	8,310,266,569	8,348,488,974	8,378,338,305	8,384,666,460	8,408,683,931	8,442,956,911	8,240,673,698

- Notes:
- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
 - When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End Balance Dec-19	13 Months Avg. Balance
22 Production O&M	17,509,306	15,504,094	17,713,924	16,993,515	16,327,660	17,051,777	16,781,453	17,383,150	18,703,408	19,123,137	19,750,562	19,497,205	19,517,832	17,835,156
23 Transmission O&M	390,936	195,554	198,322	249,201	168,184	114,334	112,891	172,671	116,041	123,392	122,927	170,954	174,620	177,694
24 Distribution O&M	5,864,034	4,986,632	4,660,567	3,987,210	2,690,950	3,201,347	3,217,384	3,280,741	3,945,385	4,195,331	4,056,586	3,647,022	3,608,823	3,949,386
25 Prod. Construction	9,386,710	11,408,064	9,504,767	10,660,700	11,440,470	11,737,312	12,022,964	11,387,373	10,951,591	11,049,058	10,842,007	11,192,556	11,403,956	10,999,041
26 Trans. Construction	15,606,305	17,972,672	13,560,642	10,839,188	7,166,352	7,436,855	7,797,290	7,439,225	7,025,453	7,407,413	7,097,476	6,215,192	6,062,765	9,355,910
27 Dist. Construction	75,872,623	74,622,237	80,741,458	67,991,268	46,035,967	46,414,376	45,317,765	46,664,227	46,933,482	49,969,913	50,186,429	46,951,550	48,360,619	55,850,916
28 Total	124,629,914	124,689,253	126,379,680	110,721,082	83,829,583	85,956,001	85,249,747	86,327,387	87,675,360	91,868,244	92,055,987	87,674,479	89,128,615	98,168,102

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End Balance Dec-19	13 Months Avg. Balance
29 Long Term Debt (Face Value)	3,179,983,449	2,929,976,258	2,929,969,044	2,929,961,807	2,929,954,547	3,029,947,265	3,229,939,959	3,229,932,630	3,229,925,278	3,229,917,903	3,229,910,504	3,229,903,083	3,229,895,637	3,118,401,336
30 Propriety Capital	3,603,265,703	3,617,584,087	3,618,150,897	3,623,931,155	3,625,271,491	3,645,970,197	3,699,405,890	3,770,440,208	3,845,194,731	3,928,178,641	3,944,332,714	3,956,299,135	3,958,233,187	3,756,635,234
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	-	94,825
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	3,603,162,976	3,617,481,360	3,618,048,170	3,623,828,428	3,625,168,764	3,645,867,470	3,699,303,163	3,770,337,481	3,845,092,004	3,928,075,914	3,944,229,987	3,956,196,408	3,958,233,187	3,756,540,409
35 LTD / (LTD + Common Stock)	46.88%	44.75%	44.75%	44.71%	44.70%	45.39%	46.61%	46.14%	45.65%	45.12%	45.02%	44.95%	44.93%	45.36%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37 Prepayments	8,706,054	9,290,715	8,998,385

Notes:
1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 135,681,971	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,913,531	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 845,899	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 138,441,401	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 3,118,401,336	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	4.439%	

Notes:
1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year
1	Projected Revenue Requirement	\$ 72,063,062	2019
2	Baseline Revenue Requirement	\$ 83,297,569	2019
3	True Up Adjustment Without Interest (TUA)	\$ (11,234,507)	

4 Average Interest Rate on Amount of Refunds or Surcharges
5 calculated per Section V below **0.1680%**

	[A]	[B]	[C]	[D]	[E]
<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
				cols [A] x [B] x [C]	cols [A] + [D]
6 2019	6 months interest	\$ (11,234,507)	0.1680%	6 \$ (113,277)	\$ (11,347,784)
7 2020	12 months interest	\$ (11,347,784)	0.1680%	12 \$ (228,839)	\$ (11,576,623)
8 2021	6 months interest	\$ (11,576,623)	0.1680%	6 \$ (116,727)	\$ (11,693,350)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year
9	Baseline Revenue Requirement	\$ -	0
10	Revised Baseline Revenue Requirement	\$ -	0
11	True Up Adjustment Without Interest (TUA)	\$ -	

12 Average Interest Rate on Amount of Refunds or Surcharges
13 calculated per Section V below **0.1680%**

	[A]	[B]	[C]	[D]	[E]
<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
				cols [A] x [B] x [C]	cols [A] + [D]
14	6 months interest	\$ -	0.1680%	6 \$ -	\$ -
15	months interest	\$ -	0.1680%	\$ -	\$ -
16	6 months interest	\$ -		6 \$ -	\$ -
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT		(ln 8[E] + ln 16[E])		\$ (11,693,350)

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2019	Refund / (Surcharge) 2020	Refund / (Surcharge) 2021
19	1	\$ 5,500	\$ 5,762	\$ (262)	\$ (264)	\$ (270)	\$ (272)
20	2	\$ 225,331	\$ 236,048	\$ (10,717)	\$ (10,825)	\$ (11,043)	\$ (11,155)
21	3	\$ 8,791	\$ 9,209	\$ (418)	\$ (422)	\$ (431)	\$ (435)
22	4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	\$ 322,147	\$ 337,376	\$ (15,230)	\$ (15,383)	\$ (15,693)	\$ (15,852)
24	6	\$ 770,410	\$ 806,831	\$ (36,422)	\$ (36,789)	\$ (37,531)	\$ (37,909)
25	7	\$ 320,765	\$ 335,783	\$ (15,018)	\$ (15,169)	\$ (15,475)	\$ (15,631)
26	8	\$ 7,136	\$ 7,471	\$ (335)	\$ (339)	\$ (346)	\$ (349)
27	9	\$ 11,931	\$ 12,483	\$ (551)	\$ (557)	\$ (568)	\$ (574)
28	10	\$ 2,001	\$ 2,094	\$ (93)	\$ (94)	\$ (96)	\$ (97)
29	11	\$ 50,061	\$ 52,333	\$ (2,272)	\$ (2,295)	\$ (2,341)	\$ (2,365)
30	12	\$ 57,441	\$ 60,031	\$ (2,590)	\$ (2,616)	\$ (2,669)	\$ (2,696)
31	13	\$ 30,694	\$ 32,082	\$ (1,388)	\$ (1,402)	\$ (1,430)	\$ (1,445)
32	14	\$ 1,080,998	\$ 1,129,385	\$ (48,387)	\$ (48,875)	\$ (49,861)	\$ (50,363)
33	15	\$ 13,576,199	\$ 14,183,500	\$ (607,300)	\$ (613,424)	\$ (625,794)	\$ (632,104)
34	16	\$ 4,315,081	\$ 4,508,106	\$ (193,025)	\$ (194,972)	\$ (198,903)	\$ (200,909)
35	17	\$ 122,051	\$ 127,506	\$ (5,455)	\$ (5,510)	\$ (5,622)	\$ (5,678)
36	18	\$ 554,648	\$ 579,492	\$ (24,845)	\$ (25,095)	\$ (25,601)	\$ (25,859)
37	19	\$ 421,886	\$ 440,784	\$ (18,898)	\$ (19,088)	\$ (19,473)	\$ (19,670)
38	20	\$ 795,841	\$ 831,177	\$ (35,337)	\$ (35,693)	\$ (36,413)	\$ (36,780)
39	21	\$ 32,772	\$ 34,230	\$ (1,458)	\$ (1,473)	\$ (1,502)	\$ (1,517)
40	22	\$ 860,901	\$ 899,080	\$ (38,180)	\$ (38,564)	\$ (39,342)	\$ (39,739)
41	23	\$ 45,724	\$ 47,756	\$ (2,032)	\$ (2,052)	\$ (2,093)	\$ (2,114)
42	24	\$ 92,834	\$ 96,959	\$ (4,125)	\$ (4,166)	\$ (4,250)	\$ (4,293)
43	25	\$ 149,508	\$ 156,159	\$ (6,651)	\$ (6,718)	\$ (6,853)	\$ (6,922)
44	26	\$ 224,262	\$ 234,238	\$ (9,976)	\$ (10,077)	\$ (10,280)	\$ (10,383)
45	27	\$ 9,934	\$ 10,373	\$ (439)	\$ (443)	\$ (452)	\$ (457)
46	28	\$ 59,396	\$ 62,030	\$ (2,634)	\$ (2,661)	\$ (2,714)	\$ (2,742)
47	29	\$ 89,988	\$ 93,965	\$ (3,976)	\$ (4,017)	\$ (4,098)	\$ (4,139)
48	30	\$ 286,516	\$ 299,183	\$ (12,667)	\$ (12,795)	\$ (13,053)	\$ (13,184)
49	31	\$ 590,633	\$ 616,732	\$ (26,099)	\$ (26,363)	\$ (26,894)	\$ (27,165)
50	32	\$ 68,226	\$ 71,237	\$ (3,011)	\$ (3,042)	\$ (3,103)	\$ (3,134)
51	33	\$ 210,740	\$ 220,032	\$ (9,292)	\$ (9,385)	\$ (9,575)	\$ (9,671)
52	34	\$ 735,563	\$ 767,989	\$ (32,427)	\$ (32,754)	\$ (33,414)	\$ (33,751)
53	35	\$ 589,728	\$ 615,725	\$ (25,997)	\$ (26,259)	\$ (26,789)	\$ (27,059)
54	36	\$ 671,120	\$ 700,705	\$ (29,585)	\$ (29,884)	\$ (30,486)	\$ (30,794)
55	37	\$ 276,289	\$ 288,469	\$ (12,180)	\$ (12,303)	\$ (12,551)	\$ (12,677)
56	38	\$ 326,325	\$ 340,711	\$ (14,386)	\$ (14,531)	\$ (14,824)	\$ (14,973)
57	39	\$ 210,926	\$ 220,208	\$ (9,282)	\$ (9,376)	\$ (9,565)	\$ (9,661)
58	40	\$ 566,555	\$ 591,443	\$ (24,888)	\$ (25,139)	\$ (25,646)	\$ (25,905)
59	41	\$ 16,846,194	\$ 17,589,089	\$ (742,895)	\$ (750,385)	\$ (765,517)	\$ (773,236)
60	42	\$ 13,602,355	\$ 14,199,990	\$ (597,635)	\$ (603,661)	\$ (615,834)	\$ (622,043)

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2019	Refund / (Surcharge) 2020	Refund / (Surcharge) 2021
61	43 Medford Tap-Coyote (Doolin) 138 kV Line	\$ 801,193	\$ 836,229	\$ (35,036)	\$ (35,389)	\$ (36,103)	\$ (36,467)
62	44 Chikaskia-Coyote (Doolin) 138 kV Line	\$ 349,348	\$ 364,627	\$ (15,278)	\$ (15,432)	\$ (15,743)	\$ (15,902)
63	45 Coyote (Doolin) Substation 138 kV	\$ 266,176	\$ 277,822	\$ (11,647)	\$ (11,764)	\$ (12,001)	\$ (12,122)
64	46 Northwest Substation 345 kV Section	\$ 764,484	\$ 797,924	\$ (33,441)	\$ (33,778)	\$ (34,459)	\$ (34,806)
65	47 Northwest Substation 138 kV Section	\$ 509,656	\$ 531,949	\$ (22,294)	\$ (22,518)	\$ (22,973)	\$ (23,204)
66	48 Alva Substation 69 kv	\$ 6,279	\$ 6,554	\$ (275)	\$ (278)	\$ (283)	\$ (286)
67	49 Little River - Maud Tap 69kV Line	\$ 21,483	\$ 22,423	\$ (940)	\$ (950)	\$ (969)	\$ (979)
68	50 Park Lane - Seminole 138Kv	\$ 3,371	\$ 3,518	\$ (147)	\$ (148)	\$ (151)	\$ (153)
69	51 Mathewson Substation	\$ 2,349,919	\$ 2,458,872	\$ (108,953)	\$ (110,052)	\$ (112,271)	\$ (113,403)
70	52 Mathewson - Cimarron 345kV line	\$ 2,855,124	\$ 2,982,471	\$ (127,347)	\$ (128,631)	\$ (131,225)	\$ (132,548)
71	53 Ahloso - Harden City 138kV	\$ 663,206	\$ 692,006	\$ (28,800)	\$ (29,091)	\$ (29,677)	\$ (29,976)
72	54 Ahloso - Park Lane 138kV Line	\$ 838,445	\$ 874,785	\$ (36,340)	\$ (36,706)	\$ (37,447)	\$ (37,824)
73	55 Frisco - Harden City 138kV Line	\$ 283,428	\$ 295,691	\$ (12,263)	\$ (12,387)	\$ (12,637)	\$ (12,764)
74	56 Frisco - Lula 138kV Line	\$ 656,745	\$ 685,301	\$ (28,556)	\$ (28,844)	\$ (29,426)	\$ (29,722)
75	57 Roman Nose - AEP Darlington 138 kV Line	\$ 1,201,949	\$ 1,254,040	\$ (52,090)	\$ (52,615)	\$ (53,676)	\$ (54,218)
76	58 Warner Substation	\$ 229,294	\$ 239,248	\$ (9,953)	\$ (10,054)	\$ (10,257)	\$ (10,360)
77	59 SW Substation (Tryon) - Warwick Tap	\$ 1,173,963	\$ 1,250,511	\$ (76,548)	\$ (77,320)	\$ (78,880)	\$ (79,675)
78	60 Gracemont - AEP Chisholm 345kV Line	\$ 3,695,267	\$ 3,965,682	\$ (270,415)	\$ (273,142)	\$ (278,650)	\$ (281,459)
79	61 Cimmaron-Draper 345kV Line	\$ 118,666	\$ 123,767	\$ (5,101)	\$ (5,152)	\$ (5,256)	\$ (5,309)
80	62 Mathewson-Tatonga 345kV line	\$ 6,210,302	\$ 6,535,402	\$ (325,100)	\$ (328,378)	\$ (335,000)	\$ (338,378)
81	63 Tatonga-Woodward District EHV 345kV Line	\$ 5,157,525	\$ 5,459,586	\$ (302,061)	\$ (305,107)	\$ (311,260)	\$ (314,398)
82	64 Knipe-Tryon (SW Station) 138kV Line	\$ 986,313	\$ 1,045,388	\$ (59,076)	\$ (59,671)	\$ (60,875)	\$ (61,488)
83	65 Ft. Smith Substation	\$ 2,405,005	\$ 2,509,909	\$ (104,905)	\$ (105,962)	\$ (108,099)	\$ (109,189)
84	66 Linwood-Tryon(SW station)138kV Line	\$ 841,094	\$ 946,466	\$ (105,372)	\$ (106,435)	\$ (108,581)	\$ (109,676)
85	67 Muskogee Substation replace wavetrap	\$ 5,967	\$ 6,786	\$ (819)	\$ (827)	\$ (844)	\$ (853)
86	68 Lane Substation 138kV Line Knobhill	\$ 464,186	\$ 486,857	\$ (22,670)	\$ (22,899)	\$ (23,361)	\$ (23,596)
87	69 Lula Substation - Tupelo Tap	\$ 14,432	\$ 18,751	\$ (4,319)	\$ (4,362)	\$ (4,450)	\$ (4,495)
88	70 Lincoln County Substation 138kV line	\$ 80,180	\$ 23,224	\$ 56,957	\$ 58,425	\$ 61,439	\$ 63,023
89	71 Arcadia-Redubd 345kV Line	\$ 1,108,355	\$ 1,046,314	\$ 62,041	\$ 63,641	\$ 66,923	\$ 68,649
90	72 Degrasse Substation Woodward EHV-Thistle	\$ 474,170	\$ 1,212,620	\$ (738,449)	\$ (745,895)	\$ (760,937)	\$ (768,609)
91	73 Degrasse Substation 345kV transformer	\$ 221,671	\$ 657,378	\$ (435,707)	\$ (440,100)	\$ (448,975)	\$ (453,502)
92	74 Degrasse-Knob Hill 138kV line	\$ 516,185	\$ 626,641	\$ (110,455)	\$ (111,569)	\$ (113,819)	\$ (114,967)
93	75 Gracemont Substation	\$ 1,291,938	\$ 1,349,974	\$ (58,036)	\$ (58,621)	\$ (59,803)	\$ (60,406)
94	76 Sooner-Cleveland 345 kV Line	\$ 4,499,855	\$ 4,699,891	\$ (200,036)	\$ (202,053)	\$ (206,127)	\$ (208,206)
95	77 Seminole-Muskogee 345 kV Line - Part I	\$ 1,736,454	\$ 1,813,462	\$ (77,009)	\$ (77,785)	\$ (79,354)	\$ (80,154)
96	78 Seminole-Muskogee 345 kV Line - Part II	\$ 14,283,452	\$ 14,914,622	\$ (631,170)	\$ (637,534)	\$ (650,390)	\$ (656,948)
97	79 Woodward District EHV-Border 345 kV Line	\$ 11,384,895	\$ 11,889,008	\$ (504,112)	\$ (509,195)	\$ (519,464)	\$ (524,702)
98	TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT			(sum ln 19 thru ln 95)			\$ (7,344,779)

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC	
99	Prepayment Amount									
100	TUA with first year's interest	Line 6[E] above	\$ (11,347,784)	\$ (11,347,784)	\$ (11,347,784)	\$ (11,347,784)	\$ (11,347,784)	\$ (11,347,784)	\$ (11,347,784)	
101	Line 100 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]+1) * Line 100	\$ (11,462,204)	\$ (11,462,204)	\$ (11,462,204)	\$ (11,462,204)	\$ (11,462,204)	\$ (11,462,204)	\$ (11,462,204)	
102	Customer's Load in year preceding the current Rate Year	(MW)	4,821.989	115.974	334.290	11.546	0.230	170.281	28.739	
103	System Load in year preceding the current Rate Year	(MW)	5,483.200	5,483.200	5,483.200	5,483.200	5,483.200	5,483.200	5,483.200	
104	Amount of Prepayment	Line 101 x (Line 102 / Line 103)	(\$10,079,993)	(\$242,434)	(\$698,807)	(\$24,136)	(\$480)	(\$355,960)	(\$316)	(\$60,077)
105	Prepayment Adjustment (Note 1)									
106	Customer's Load applicable in the current Rate Year	(MW)								
107	System Load applicable in the current Rate Year	(MW)								
108	Prepayment Adjustment	[(Line 106 / Line 107) / (Line 102 / Line 103) - 1] x Line 104	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
109	Line 108 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]+1) * Line 108	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
110	Prepayment Credit									
111	Total TUA with interest	Line 8[E] above	\$ (11,693,350)	\$ (11,693,350)	\$ (11,693,350)	\$ (11,693,350)	\$ (11,693,350)	\$ (11,693,350)	\$ (11,693,350)	
112	Monthly Prepayment Credit	[Line 111 x (Line 102 / Line 103) / 12]	(\$856,939)	(\$20,610)	(\$59,408)	(\$2,052)	(\$41)	(\$30,262)	(\$27)	(\$5,107)

NOTE: (1) The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
113	Quarter	Year				
	3rd	2019	5.50%	2.46%	2.46%	5.50%
114	4th	2019	5.42%	2.06%	2.06%	5.42%
115	1st	2020	4.96%	1.77%	1.77%	4.96%
116	2nd	2020	4.75%	1.77%	1.77%	4.75%
117	Average Interest Rate Applicable to Surcharges from column [C]			2.02%		
118	Average Interest Rate Applicable to Refunds from column [D]			5.16%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 201500273, Order #662059 and APSC Docket No. 16-052-U, Order #8

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.00%
2	350.3	Land Rights - Power Supply	1.00%
3	352.0	Structures and Improvements - Power Delivery	1.66%
4	352.1	Structures and Improvements - Power Supply	1.66%
5	353.0	Station Equipment	1.73%
6	353.1	Station Equipment - Step Up Transformers	2.43%
7	353.2	Station Equipment - Security	1.73%
8	354.0	Towers and Fixtures	1.40%
9	355.0	Poles and Fixtures - Power Delivery	2.29%
10	355.1	Poles and Fixtures - Power Supply	2.29%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.29%
12	356.1	Overhead Conductors and Devices - Power Supply	2.29%
13	358.0	Underground Conductors and Devices	0.27%

General			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.78%
15	390.0	Structures and Improvements	1.58%
16	391.0	Office Furniture and Equipment	6.67%
17	391.1	Computer Equipment	20.00%
18	392.1	Transportation Equipment - Cars and Trucks	5.98%
19	392.5	Transportation Equipment - Heavy Trucks	5.23%
20	392.6	Transportation Equipment - Trailers	3.97%
21	393.0	Stores Equipment	4.00%
22	394.0	Tools, Shop and Garage Equipment	4.00%
23	395.0	Laboratory Equipment	5.00%
24	396.0	Power Operated Equipment	4.87%
25	397.0	Comunication Equipment	10.00%
26	398.0	Miscellaneous Equipment	5.00%

Intangible			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.22%
28	303.2	Misc. Intangible Plant - Software	9.66%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 2,300,000	\$ 1,869,000	\$ 2,084,500
2	242	Severance	\$ -	\$ -	\$ -
3	242	Accrued Vacation Pay	\$ 7,283,992	\$ 7,367,011	\$ 7,325,502
4	242	Workers Compensation	\$ 6,811,073	\$ 6,003,264	\$ 6,407,168
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 19,453,033	\$ 12,933,450	\$ 16,193,241
7	242	Public Liability	\$ -	\$ 31,000	\$ 15,500
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 35,848,098	\$ 28,203,724	\$ 32,025,911
11		Wage & Salary Allocator			0.092995
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,978,247

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.218034
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,978,247)

Note: The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	<u>Justification</u>	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							\$ -
19							\$ -
20							\$ -
21							\$ -
22							\$ -
23							\$ -
24							\$ -
25							\$ -
26	Total Storm Costs Amortization					\$ -	\$ -
27	TOTAL AMORTIZATIONS	(entered in Data tab on ln 93)	(sum of lns 12 and 26)			\$ -	\$ -

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		\$ -
9		\$ -
10		\$ -
11		\$ -
CWIP Totals		\$ -

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
Abandoned Plant Totals		

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2019 Projected Data to 2019 Actual Data

Line No.		2019 Projected Data	2019 Actual Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	\$ 249,374,755	\$ 264,126,332	\$ 14,751,577	5.92%	
2	Total Revenue Credits	DA \$ 18,427,606	\$ 14,880,596	\$ (3,547,011)	-19.25%	
3	NET REVENUE REQUIREMENT (w/o incentives)	\$ 230,947,149	\$ 249,245,736	18,298,588	7.92%	
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	\$ 158,884,087	\$ 165,948,167	7,064,080	4.45%	
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	\$ 10,706,281	\$ -	(10,706,281)		
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	\$ 2,511,898	\$ -	(2,511,898)		
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	\$ -	\$ -	0		
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, �	\$ 58,844,883	\$ 83,297,569	24,452,686	41.55%	Decreased revenue credits, increased Net plant carrying charge and shorter useful life.
9	NET PLANT CARRYING CHARGE (w/o incentives)					
10	Annual Rate	11.18%	11.88%	0.705%	6.30%	
11	Monthly Rate	0.93%	0.99%	0.059%	6.30%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)					
13	Annual Rate	9.01%	9.26%	0.249%	2.77%	
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN					
15	Annual Rate	1.53%	1.87%	0.336%	21.92%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2019 Projected Data to 2019 Actual Data

Line No.	<u>RATE BASE CALCULATION</u>	2019 Projected Data	2019 Actual Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE					
17	Transmission	TP 2,692,681,659	2,723,426,113	30,744,453	1.14%	
18	General Plant	W/S 38,323,599	39,810,651	1,487,052	3.88%	
19	Intangible Plant	W/S 16,101,705	17,738,692	1,636,987	10.17%	
20	TOTAL GROSS PLANT	2,747,106,963	2,780,975,456	33,868,493	1.23%	
21	ACCUMULATED DEPRECIATION					
22	Transmission	TP 626,779,526	626,048,977	(730,549)	-0.12%	
23	General Plant	W/S 16,158,759	15,223,438	(935,321)	-5.79%	
24	Intangible Plant	W/S 12,525,994	13,030,619	504,625	4.03%	
25	TOTAL ACCUMULATED DEPRECIATION	655,464,279	654,303,034	(1,161,245)	-0.18%	
26	NET PLANT IN SERVICE					
27	Transmission	2,065,902,133	2,097,377,136	31,475,002	1.52%	
28	General Plant	22,164,840	24,587,213	2,422,373	10.93%	
29	Intangible Plant	3,575,711	4,708,074	1,132,362	31.67%	
30	TOTAL NET PLANT IN SERVICE	2,091,642,684	2,126,672,422	35,029,738	1.67%	
31	ADJUSTMENTS TO RATE BASE					
32	Account No. 281	0	0	0	0.00%	
33	Account No. 282	(467,003,206)	(287,846,292)	179,156,913	-38.36%	Transition from old formula rate template to new template.
34	Account No. 283	(3,728,822)	(3,559,020)	169,801	-4.55%	
35	Account No. 190	4,750,768	2,360,278	(2,390,490)	-50.32%	Transition from old formula rate template to new template.
36	Account No. 255	0	0	0	0.00%	
36a	Account No. 254	0	(162,811,418)	(162,811,418)	-100.00%	Transition from old formula rate template to new template.
36b	Account No. 182.3	0	3,374,824	3,374,824	100.00%	Transition from old formula rate template to new template.
37	Unfunded Reserves	DA (2,751,350)	(2,978,247)	(226,897)	8.25%	
38	TOTAL ADJUSTMENTS	(468,732,609)	(451,459,876)	17,272,733	-3.68%	
39	UNAMORTIZED ABANDONED PLANT	DA 0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	DA 0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	TP 616,368	617,120	751	0.12%	
42	WORKING CAPITAL					
43	CWC	3,787,182	4,067,068	279,886	7.39%	
44	Materials & Supplies -- Transmission Related	TP 17,334,390	9,123,049	(8,211,341)	-47.37%	Reduced transmission construction costs and O&M for 2019.
45	Prepayments (Account 165)	GP 1,667,856	1,961,950	294,094	17.63%	
46	TOTAL WORKING CAPITAL	22,789,428	15,152,067	(7,637,361)	-33.51%	Reduced transmission construction costs and O&M for 2019.
47	RATE BASE (sum Ins 30, 38, 39, 41, 46)	1,646,315,872	1,690,981,732	44,665,861	2.71%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2019 Projected Data to 2019 Actual Data

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION		2019 Projected Data	2019 Actual Data	Dollar Difference	Percent Difference	Comments
48	OPERATION & MAINTENANCE EXPENSE						
	Transmission	TP	17,702,956	20,045,459	2,342,503	13.23%	
49	Administrative and General	NA					
50	Balance of A & G	W/S	10,663,678	10,589,391	(74,287)	-0.70%	
51	Plus: Acct. 924	GP	397,231	327,858	(69,373)	-17.46%	
52	Plus: Acct. 928 - Transmission Direct Assigned	DA	1,900	0	(1,900)	-100.00%	
53	Plus: Acct. 928 - Transmission Allocated	DA	0	0	0	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA	0	0	0	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA	0	0	0	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S	439,489	420,697	(18,792)	-4.28%	
57	Plus: PBOP Amount	W/S	1,092,200	1,153,137	60,937	5.58%	
58	A & G Subtotal		12,594,498	12,491,083	(103,415)	-0.82%	
59	Transmission Lease Payments	DA	0	0	0	0.00%	
60	TOTAL O & M EXPENSE		30,297,454	32,536,542	2,239,088	7.39%	
61	DEPRECIATION AND AMORTIZATION EXPENSE						
62	Transmission	TP	44,829,639	55,063,188	10,233,549	22.83%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP	0	0	0	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA	0	0	0	0.00%	
65	General	W/S	1,336,555	1,982,020	645,465	48.29%	
66	Intangible	W/S	892,362	1,130,574	238,212	26.69%	
67	TOTAL DEPRECIATION AND AMORTIZATION		47,058,556	58,175,782	11,117,226	23.62%	
68	TAXES OTHER THAN INCOME						
69	Labor Related						
70	Payroll	W/S	1,218,295	1,260,574	42,279	3.47%	
71	Plant Related			0			
72	Property	GP	16,299,459	17,079,369	779,910	4.78%	
73	Gross Receipts			0			
74	Other	GP	47,495	85,295	37,800	79.59%	Includes Regulatory Asset and ITC Reg Asset Deferral.
75	TOTAL OTHER TAXES		17,565,250	18,425,238	859,989	4.90%	
76	INCOME TAXES						
77	T		25.54%	25.80%	0.00258	1.01%	
78	CIT		23.96%	25.73%	0.01771	7.39%	
79							
80	1 / (1 - T)		1.3430	1.3477	0.00468	0.35%	
81	Amortized Investment Tax Credit		(109,896)	0	109,896	-100.00%	The \$109,896 amount was a "leftover" amount from the 2018 true-up.
82	Income Tax Calculation	NA	31,705,213	33,730,219	2,025,006	6.39%	
83	ITC adjustment	NP	(38,033)	0	38,033	-100.00%	The \$109,896 amount was a "leftover" amount from the 2018 true-up.
84	(Excess) / Deficient ADIT Amortization - Protected	DA	(4,486,777)	(4,423,333)	63,444	-1.41%	
85	(Excess) / Deficient ADIT Amortization - Unprotected	DA	(5,030,871)	(5,386,458)	(355,587)	7.07%	
86	TOTAL INCOME TAXES		22,149,532	23,920,428	1,770,896	8.00%	
87	RETURN (Rate Base * Rate of Return)	NA	132,303,963	131,068,341	(1,235,623)	-0.93%	
88	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 86, 87)		249,374,755	264,126,332	14,751,577	5.92%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2019 Projected Data to 2019 Actual Data

<u>SUPPORTING CALCULATIONS</u>		2019 Projected Data	2019 Actual Data	Dollar Difference	Percent Difference	Comments
In No.	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
89	Total transmission plant	2,817,288,179	2,845,985,599	28,697,420	1.02%	
90	Less transmission plant excluded from SPP Tariff	45,078,775	41,295,649	(3,783,126)	-8.39%	
91	Less Production Related Transmission Facilities	79,527,745	81,263,837	1,736,092	2.18%	
92	Transmission plant included in SPP Tariff	2,692,681,659	2,723,426,113	30,744,453	1.14%	
93	Percent of transmission plant in SPP Tariff					
94	WAGES & SALARY ALLOCATOR (W/S)					
95	Production	NA 0	0	0	0.00%	
96	Transmission	TP 10,390,341	11,978,830	1,588,490	15.29%	
97	Distribution	NA 0	0	0	0.00%	
98	Other (Excludes A&G)	NA 0	0	0	0.00%	
99	Total	10,390,341	11,978,830	1,588,490	15.29%	
100	RETURN (R)					
101	Preferred Dividends	0	0	0	0.00%	
102	Development of Common Stock:					
103	Long Term Debt	2,920,068,698	3,118,401,336	198,332,637	6.79%	
104	Preferred Stock	0	0	0	0.00%	
105	Common Stock	3,356,095,433	3,756,540,409	400,444,975	11.93%	
106	Total	6,276,164,132	6,874,941,744	598,777,613	9.54%	
	Capital Structure Percentages					
107	Long Term Debt	46.53%	45.36%	(0.0117)	-2.51%	
108	Preferred Stock	0.00%	0.00%	0.0000	0.00%	
109	Common Stock	53.47%	54.64%	0.0117	2.18%	
	Capital Structure Costs					
110	Long Term Debt	0.0520	0.0444	(0.0077)	-14.70%	
111	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
112	Common Stock	0.1050	0.1050	0.0000	0.00%	
	Capital Structure Weighted Averages					
113	Long Term Debt	0.0242	0.0201	(0.0041)	-16.84%	
114	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
115	Common Stock	0.0561	0.0574	0.0012	2.18%	
116	RETURN	0.0804	0.0775	(0.0029)	-3.55%	
	Income Tax Rates					
117	Federal Income Tax Rate (FIT)	21.00%	21.00%	0.0000	0.00%	
118	State Income Tax Rate (SIT)	5.75%	6.07%	0.0033	5.69%	
119	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0.0000	0.00%	
	<u>List of Allocators:</u>					
	Direct Assigned	DA 1.000000	1.000000	0.000000	0.00%	
	Gross Plant	GP 0.221931	0.218034	(0.003898)	-1.76%	
	Net Plant	NP 0.257693	0.258070	0.000377	0.15%	
	Trans. Plant in SPP	TP 0.955771	0.956936	0.001165	0.12%	
	Wages & Salaries	W/S 0.088081	0.092995	0.004914	5.58%	
	No Allocator	NA				